

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1395' FSL & 25' FEL of Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4004' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

287

10. FIELD AND POOL, OR WILDCAT

MALT. G-SA Repress.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20 T-17S R-32E

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

~~SHOOTING~~ OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-18-77 WITH w/pkr and set at 3900'. Set RBP at 3950'.
Acidized w/ 1500 gal. 15% NE-HCL. Moved pkr. to 3800'.
Pumped 1500 gal 15% NE-HCL. Moved pkr. to 3700' and
acidized as above. Displaced w/ 40 bbls. water. Swabbed
4 runs.

5-19-77 moved RBP to 3900' + pkr. to 3800'. Scale treated.
1st Stage: 60 bbl. TFW w/ 1 bbl. No. 953. Flush w/ 120 bbls. TFW.
Divert w/ 500# rock salt, 300 gal. of 10# brine, and 60# guar gum
2nd stage: Repeat 1st stage. Used 2 drums 953.

5-20-77 Circulated well/oil.

5-21-77 Return to production

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butler

TITLE

ADMIN. SUPERV.

DATE

5-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 31 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5) MCA (1) 7/10/77

RECEIVED

JUN 7 1977

OIL CONSERVATION COMM.
HOBBS, R. M.