

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029405 b	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME MCA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1395' FSL; 25' FEL OF SEC. 20		8. FARM OR LEASE NAME MCA UNIT B	
14. PERMIT NO.		9. WELL NO. 287	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4004' D.F.		10. FIELD AND POOL, OR WILDCAT M/J. G-SA Rapiress	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T. 17S, R. 32E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO ACIDIZE AND SCALE INHIBIT THE SUBJECT WELL TO INCREASE PRODUCTION AS FOLLOWS;

1. Leave RBP Set AT 3950' and Set PKR AT 3900'. Pump IN 1500 Gals 15% Acid.
2. Move RBP TO 3900' and PKR TO 3800'. Pump IN 1500 Gals 15% Acid.
3. Move RBP TO 3800' and PKR TO 3700'. Pump IN 1500 Gals 15% Acid.
4. Move RBP TO 3950' and Swab Back Acid.
5. Set PKR AT 3800' and Treat with VISO 953 for Scale.
6. Move RBP TO 3800' and PKR TO 3700' and Treat with VISO 953.
7. Pull RBP and PKR.
8. Re-run Producing Equipment and Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

Admin. Supv.

DATE

5-10-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED	
DATE	
<i>MAY 11 1977</i>	
BERNARD MOROZ	
ACTING DISTRICT ENGINEER	

*See Instructions on Reverse Side

USGS (5), MCA 4, File (2)

APPROVED

RECEIVED

MAY 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.