

COUNTY	LEA	FIELD	Maljamar	STATE	NM 30-025-23807
OPR	CONTINENTAL OIL CO.			MAP	
	287 MCA Unit				
	Sec 20, T-17-S, R-32-E			CO-ORD	
	1395' FSL, 25' FEL of Sec				
	Spd 6-27-71			CLASS	
	Cmp 7-27-71			EL 40042	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 800' w/450 sx					
5 1/2" at 4120' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 4120'; PBD 4109'				

IP (Grayburg-San Andres) Perfs 3729-4024' P 126 BOPD + 382 BW.
 Pct based on 24 hr test. GOR TSTM; Grav 37.5.

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CONT	Cactus	PROP DEPTH	4120'	TYPE	RT
DATE					

F.R. 6-22-71; Opr's Elev. 4004' DF
 PD 4120' RT (Grayburg-San Andres)
 Contractor - Cactus

6-28-71 TD 800'; WOC
 7-6-71 TD 4120'; PBD 4109'; WOCU
 7-12-71 TD 4120'; PBD 4109'; Tstg
 Perf @ 4062', 4070', 4074', 4083' w/1 SPI
 Acid (4062-83') 4000 gals
 Flwd 30 BO + 75 BW in 24 hrs (4062-83')

7-19-71 TD 4120'; PBD 4109'; TO Pmp
 Ppd 20 BO + 92 BW in 24 hrs (4062-83')

7-26-71 TD 4120'; PBD 4109'; Swbg
 Sqzd Perfs (4062-4083') w/100 sx
 Perf @ 3729', 3733', 3743', 3748', 3753',
 3756', 3760', 3765', 3858', 3862', 3918',

LEA
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7-26-71 Continued
3921', 3993', 3997', 4002', 4018', 4024'
Acid (3729-4024') 9000 gals (15% NE)
8-2-71 TD 4120'; PBD 4109'; TO Pmp
Flwd 75 BF (50% oil) in 12 hrs thru 16/64" chk,
(3858-3921')
Flwd 60 BF (80% oil) in 15 hrs thru 1" chk
(3858-3921')
3-9-71 Spd 8 EO + 127 BW in 22 hrs (3729-65')
TD 4120'; PBD 4109'; TO Pmp
Spd 100 EO + 303 BW in 19 hrs
8-16-71 TD 4120'; PBD 4109'; COMPLETE
8-19-71 COMPLETION REPORTED