DIELWINN, ION SANTA FE FILE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

THANSPORTER OAS		AND			·	
OPERATOR PROMATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS			
Operator	nina Compone					
Michaelson Produc	ing company					
c/o Oil Reports	Gas Services, Inc., Bo			83240		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pica	ise explain)			
Recompletion	TOTAL CONTRACTOR OF THE PARTY O	/ Cas				
Change in Ownership	Castnahead Gas Co	ndensate				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Includin	na Formation	Kind of Leas	30	Loase No.	
Burson		Drinkard	State, Feder			
Location						
Unit Letter C;	1900 Feet From The West	Lin• and 467	Feet From	The North		
Line of Section 28 To	ownship 16S Range	38E , NMF	∘м . Lea		County	
Cine of Section						
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL OF Condensate	GAS Aidress (Give addres	s to which appro	oved copy of this form is	to be sent)	
Amoco Pipeline Co		2300 Cont. N	at'l. Bank	. Ft. Worth. TX	76101	
Name of Authorized Transporter of Casinghead Gas 🛆 💮 or Dry Gas 🗍			Address (Give address to which approved copy of this form is to be sent)			
Phillips Petrole	um Company Unit Sec. Twp. Rge.	B Bartlesville		. /4004 hen		
If well produces oil or liquids, give location of tanks.	C 28 16S 38F		i	March 1973		
If this production is commingled w	ith that from any other lease or po	ool, give commingling ord	ler number:			
COMPLETION DATA	Oil Well Gas Wel	New Well Workove	r Deepen	Plug Back Same Re	stv. Diff. Restv	
Designate Type of Complet	ion — (X)			1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	*!ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe	-	
Perforations				Deptil Custing Silves		
	TUBING, CASING,	AND CEMENTING RECO	ORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CE	MENT	
	1			i	exceed top alla	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for the	be after recovery of total vo a depth or be for full 24 hor	ura)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas l	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Tendru or . ***				1.05		
Actual Proc. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF		
GAS WELL				Gravity of Condensat		
Actual Proc. Tool-MCF/D	Length of Test	Bbls. Condensate/MA	4C F	Gravity by Condensed	•	
Teeting kiethod (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size		
			CONCENTA	TION DIVICION		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL	OIL CONSERVATION DIVISION			
		on APPROVED	AUGI	3 1381	, 19	
		i t	BY			
POSAG IN 1108 WHO COMPLETE IN		11	3			
•		TITLE		compliance with MUL	E 1104.	
ପ୍ର ଣ ପ୍ର	E ZIGNED BY: DONNA HOUSE		for allo	meble for a newly drill	led or deepens	
(Signaturs)		well, this form my	well, this form must be accompanied by a tabulation of the testas taken on the well in accordance with AULE 111.			
Agent		- All sections	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			tt 111 and VI for the	anwa lo asyna	
	Date)	mull name or num	par or transpo	iter or other such ther at be filled for each		
		Separate Policemoleted wells.	THE W-107 NO		·	