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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator  
**Green & Michaelson Producing Company**

8. Farm or Lease Name

3. Address of Operator  
**344 Building of the Southwest, Midland, Texas 79701**

9. Well No.  
**1**

4. Location of Well  
UNIT LETTER **C** LOCATED **1900** FEET FROM THE **West** LINE AND **467** FEET FROM

10. Field and Pool, or Wildcat  
**Wildcat**

THE **North** LINE OF SEC. **28** TWP. **16S** RGE. **38E** NMPM

12. County  
**Lea**

15. Date Spudded **7-10-71** 16. Date T.D. Reached **8-5-71** 17. Date Compl. (Ready to Prod.) **29, August 1971** 18. Elevations (DF, RKB, RT, GR, etc.) **3718 Gr.**

19. Elev. Casinghead  
**3719**

20. Total Depth **8960** 21. Plug Back T.D. **8670** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-Td**

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**8189 - 8308 Abo**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Ind. Elec, Comp. Acoustic Velousity, Forxo**

27. Was Well Cored  
**No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	425'	15"	325 sx. Class H	None
8 5/8	24 & 32	4522	11"	375 sx. Class H.	None
4 1/2	10.5 & 11.6	8670	7 7/8	900 sx. light plus 250 Class H	None

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	8136	8136

31. Perforation Record (Interval, size and number)  
**24 holes, size .4 from 8189 - 8308**

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8189 - 8308	500 gals muc acid
8189 - 8308	7500 gals regular acid

33. PRODUCTION  
Date First Production **8-18-71** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**  
Date of Test **8/28 to 8/29** Hours Tested **24 hrs.** Choke Size **14/64** Prod'n. For Test Period **203.52** Oil — Bbl. **138,500** Gas — MCF **0** Water — Bbl. **681:1** Gas — Oil Ratio  
Flow Tubing Press. **225#** Casing Pressure **Packer** Calculated 24-Hour Rate **39** Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By **L. H. Michaelson**

35. List of Attachments  
**Logs on well filed with Comm. August 18, 1971, Well deviation record, DST summary**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **L.H. Michaelson** TITLE **Vice President** DATE **8-30-71**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2060</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>2150</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>3030</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3130</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4930</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>6310</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7840</b>	T. Granite	T. Todilto	T.
T. Drinkard <b>8022</b>	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<p>RECEIVED</p> <p>AUG 11 1971</p> <p>OIL REFINERY CO. INC.</p> <p>HOUSTON, TEX.</p>