

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Green & Michaelson Producing Co.	
Address 314 Building of the Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☐ Change in Ownership ☐	Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE FLARED AFTER <u>10/18/71</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burson	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location C 1900 West 467 North				
Unit Letter 28	Feet From The 16S	Line and 38E	Feet From The Lea	County
Line of Section	Township	Range	NMPM,	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec 28	Twp 16S	R 38E	Is gas actually connected? No	When None

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spud 7-10-71	Date Ready to Prod. 8-29-71	Total Depth 8960'	P.B.T.D. 8670'					
Elevation (Top RKB, RT, GR, etc.) 3718 GR	Name of Producing Formation None	Top Oil/Gas Pay 8189	Tubing Depth 8136					
Perforations 8189 - 8380 24 holes			Depth Casing Shoe 8960					
TUBING, CASING, AND CEMENTING RECORD								
1 1/2" HOLE SIZE	CASING & TUBING SIZE 11 3/4"	DEPTH SET 425	SACKS CEMENT 326 Circulated					
11"	8 5/8"	4522	375					
7 7/8"	4 1/2"	8670	1150					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date 8-18-71	Oil Run To Tanks 8/28 to 8/29	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Testing Pressure 225#	Casing Pressure Packer	Choke Size 14/64
Actual 203 Bbl.	Oil - Bbl. 203	Water - Bbl. 0	Gas - MCF 138,500

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (stat-in.)	Casing Pressure (stat-in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. H. Michaelson
Vice President

(Signature)

8-30-71

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 1 1971**, 19____

BY **Orig. Signed by**
Joe D. Ramsey
TITLE **Dist. I, Supr.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

APR 10 1971

OIL CONSERVATION COMM.
WASH. D.C.