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NEW MEXICO OIL CONSERVATION COMMISSION

Corrected Copy

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Testing		7. Unit Agreement Name
Name of Operator Green & Michaelson Producing Co.		8. Farm or Lease Name Burson
Address of Operator 314 Building of the Southwest, Midland, Texas 79701		9. Well No. 1
Location of Well UNIT LETTER C , 1900 FEET FROM THE West LINE AND 467 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 16S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3718 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 7-10-71
7-10-71

Set 425' of 11 3/4, 421lbs. casing. Cemented with 325 sx. Class H. Circulated to surface
Waited 10 hrs. tested to 600 lbs. No drop in pressure.

7-16-71

Set 4522' of 8 5/8, 24 lbs and 32 lbs. casing. Cemented with 375 sx. Class H. plus
2% ca. Cl. Waited 8 hrs. Tested 800 lbs. No drop in pressure.

3-7-71

Set 8670' of 4 1/2, 10.5 lbs. and 11.6 lbs. casing. Cemented with 900 sx. Halliburton
light plus 250 sx. Class H. Tested 1000 lbs. Waited 8 hrs. Ran temperature survey
Top of cement 3400 '.

18 hrs minimum WOC time

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Vice President DATE 8-15-71
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE AUG 25 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 2 8 1971

OIL CONSERVATION COMM.
HOBBS, N. M.