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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Burson
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea
19. Proposed Depth
9000
19A. Formation
Abbo
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
3718 Ground
21A. Kind & Status Plug. Bond
Blankett
21B. Drilling Contractor
Moran Oil Prod. & Drlg. Co.
22. Approx. Date Work will start
5-July-1971

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Green & Michaelson Producing Co.
3. Address of Operator	314 Building of the Southwest, Midland, Texas 79701
4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>1900</u> FEET FROM THE <u>West</u> LINE AND <u>467</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>28</u> TWP. <u>16S</u> RGE. <u>38E</u> NMPM
19. Proposed Depth	9000
19A. Formation	Abbo
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	3718 Ground
21A. Kind & Status Plug. Bond	Blankett
21B. Drilling Contractor	Moran Oil Prod. & Drlg. Co.
22. Approx. Date Work will start	5-July-1971

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	11 3/4	42	400	400 Sx.	Circ. to Top
11	8 5/8	24 & 32	4600	350 Sx.	3600
7 7/8	4 1/2	11.6	9000	275 Sx.	8000

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 10-6-71

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 11 3/4
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 30-June-1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 6 1971

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW M CO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

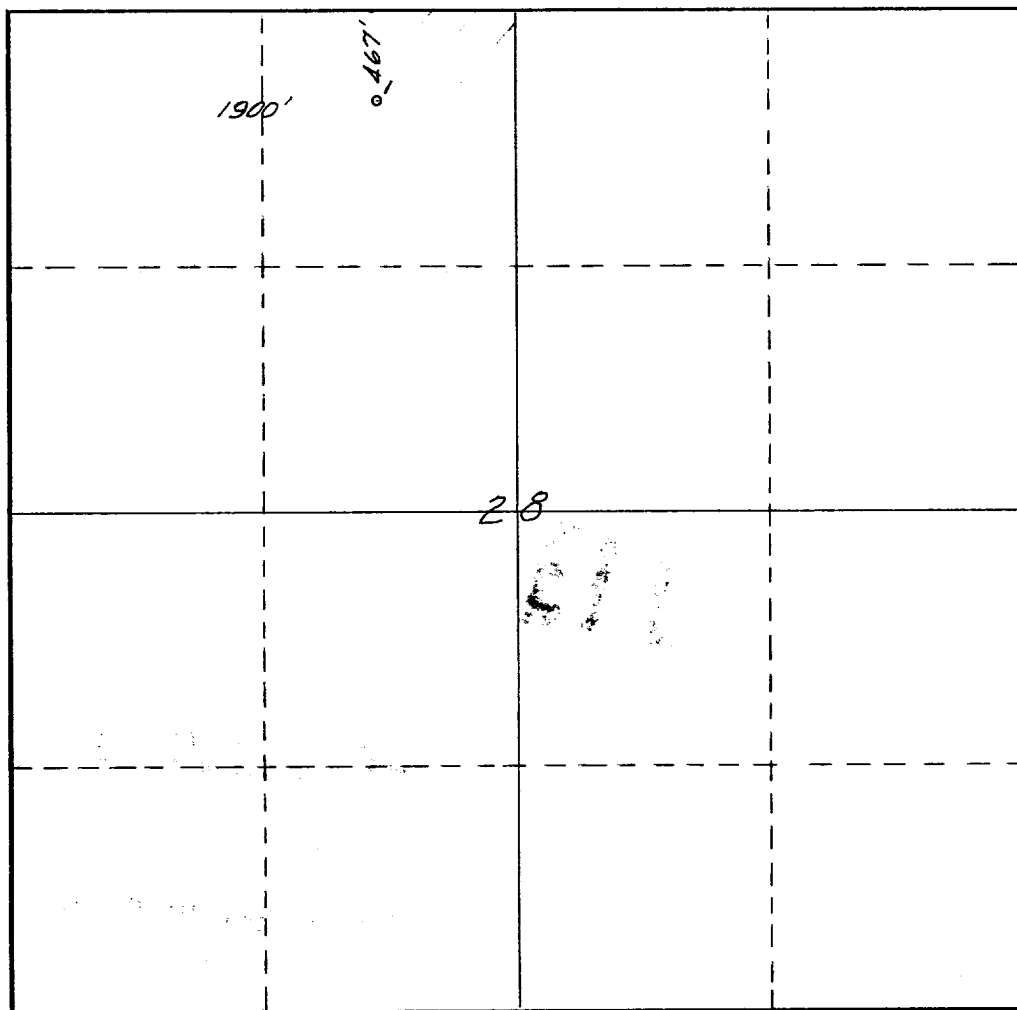
Operator Green & Michaelson Producing Co.		Lease Burson		Well No. 1
Unit Letter C	Section 28	Township 16S	Range 38E	County Lea
Actual Footage Location of Well: 467 feet from the North line and 1900 feet from the West line				
Ground Level Elev. 3718	Producing Formation Abbo	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



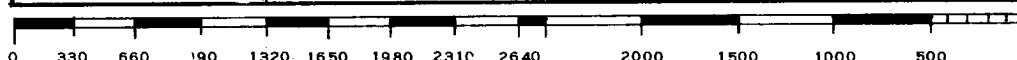
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name H. P. Michaelson
Position **Vice President**
Company **Green & Michaelson Prod. Co.**
Date **June 30, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **22 June 1971**
Registered Professional Engineer and/or Land Surveyor **1390**
Certificate No. **1390**
JOHNSON



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OIL CONSERVATION COMM.
HOBBS, N. M.