

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>298</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit H</u>	10. FIELD AND POOL, OR WILDCAT <u>Malamar G/SA</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 19-17S-32E</u>	12. COUNTY OR PARISH <u>Lea</u>
13. STATE <u>NM</u>	
14. PERMIT NO. <u>30-025-23825</u>	15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) <u>repair surface waterflow</u>	☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 2-7-86, set up kill equip. Pumped 25 bbls 12.1# CABY down tbg
- ② POOH w/pkr & WIT w/bit & scraper to 4060' POOH.
- ③ Set RBP @ 3560' & test to 1000psi. Test csq to 500 psi, held OK. POOH w/pkr and reset @ 769', test backside to 500 psi, held.
- ④ Shot squeezeholes @ 677' w/4JSPF. Set pkr @ 501'. Pumped 163 sxs class "C" cmt. Got good returns to surface. Close surface csq valve and press. went to 1000 psi. Shut in for 48 hrs.
- ⑤ Set pkr @ 3400'. Found sqz holes @ 677' had broken down. Reset RBP @ 3476' and tested to 1000psi. Spot 2 sxs sand on top. Set pkr @ 501' and pumped 100 sxs class "H" cmt w/ 3% CaCl₂. Pump 20 bbls Flo-Chek. Flo-chek locked up w/13 1/2 bbls behind the pipe. Reversed out and tried to displace top of Flo-chek to 580', but 1400 psi wouldn't budge it. POOH w/pkr and put 500psi on csq. Did not tag any Flo-Chek. Press. test csq to 500 psi. POOH w/RBP. Circ. pkr fluid and Press. test csq to 500 psi and held OK.
- ⑥ Rig down on 2-22-86

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 3-20-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE ACCEPTED FOR RECORD DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side