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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-60052
7. Unit Agreement Name MCA
8. Farm or Lease Name MCA Unit
9. Well No. 298
10. Field and Pool, or Wildcat Maliamar 6/5A
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER H, 1345 FEET FROM THE North LINE AND 25 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair surf. waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 2-7-86. Set up kill equip. Pumped 25 bbls 12.1" CABY down tbg.
- ② POOH w/pkr & WITH w/ bit & scraper to 4060'. POOH.
- ③ Set RBP @ 3560' & test to 1000 psi. Test csq to 500 psi, held OK. POOH w/pkr and reset @ 769'. Test backside to 500 psi, held.
- ④ Shot sqz holes @ 677' w/4 JSPF. Set pkr @ 501'. Pumped 163 sxs class "C" cmt. Gc good returns to surface. Close surface csq valve and press. went to 1000 ps shut-in for 48 hrs.
- ⑤ Set pkr @ 3400'. Found sqz holes @ 677' had broken down. Reset RBP @ 3476' and teste to 1000 psi. Spot 2 sxs sand on top. Set pkr @ 501' and pumped 100 sxs class "H" cm w/ 3% CaCl₂. Pumped 20 bbls Flo-Chek. Flo-Chek locked up w/ 13 & bbls behind the pipe. Reversed out and tried to displace top of Flo-Chek to 580' but 1400 ps wouldn't budge it. POOH w/pkr & put 500 psi on csq. Did not tag any Flo-Chek. Press. test csq to 500 psi. POOH w/RBP. circ. pkr fluid and press. test csq to 500 psi and held OK
- ⑥ Rig down on 2-22-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Sexton TITLE Administrative Supervisor DATE 3-20-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 24 1986