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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-029405(A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>MCA Unit #1</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>298</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1345</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>repair surf. wtr flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIVU and Kill well w/ weighted fluid (15 bbls)
 - ② Change out Injection equipment
 - ③ Rig up pmp truck to braden head valve; If unable to establish pmp-in rate see note
 - ④ Run tracer survey
 - ⑤ Bradenhead sqz the csg-csg annulus as follows:
 - Ⓐ Lead-in w/ 2 bbls salt saturated brine
 - Ⓑ Pmp 2 bbls fresh water spacer
 - Ⓒ Pmp 20 bbls Flo-Chek
 - Ⓓ Tail-in w/ 140 sxs Class "H" w/ 3% CaCl₂
 - Ⓔ Displace cmt thru wellhead w/ fresh wtr
 - ⑥ Shut-in bradenhead valve and install pop-off valve set @ 800 psi
 - ⑦ Install injection equipment and acidize w/ 96 bbls 15% HCL-NE-FE; flush w/ 250 TFW
 - ⑧ Return to Injection
- * Note: If unable to estab. pmp-in above 1 BPM, the perf @ 650' w/ 2 JSPE set RBPE 2800' & pkr @ 550', pmp 300 sxs Class "H" and drill out cmt.; test sqz to 500 psi and follow the rest of the procedure

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Voss TITLE Administrative Supervisor DATE 12-12-85

ORIGINAL SIGNED BY JERRY SEXTON

DEC 16 1985

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____

DATE _____