NO. OF COPIES PECEIVED	<del>-</del>	- DRR	ECTED REPORT
		<b>3</b> 1	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REGUES"	T FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE	1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	CANSFORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			
OPERATOR GAS	<del>-  </del>		
I. PRORATION OFFICE			
Cperator			
Conoco Inc.			
		240	
Reason(s) for filing (Check proper be	or)	Other (Please explain)	
New Well	Change in Transporter of:	Change of corr	oorate name from
Recompletion	Oil Dry		
			1 Company effective
Change in Cwnership	Castinghead Gas Cond	July 1, 1979.	
If change of ownership give name and address of previous owner		٠.	
Lease Name	Weil No.; Pool Name, Including	Formation   Kind of Le	ase
MCA Unit (Bt)	298 Maljamar	State, Fede	eral or Fee LC-00946 (a)
Location	31)51.31		EC 95 110 (a)
Unit Letter H : 13	45 Feet From The (1)	ine and 2 5 Feet Fro	- The <b>E</b>
	15 0	r eet F10	m The
Line of Section T	ownship 17-5 Range	30-E , MMPM, 200	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	
Name of Authorized Transporter of C	Oil 🔀 or Condensate 🗀	Address (Give address to which app	proved copy of this form is to be sent)
Navain Pireling	Company	N. Freeman Ave. A	closia XIM
Name or Authorized Transporter of C	Casinghead Gas or Dry Gas	Address Give address to which app	proved copy of this form is to be sent)
1001000			y / sent)
V (MOCO Lac	2 Malanar Lant No low		
			Touston, IX
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	Touston, IX
	Unit Sec. Twp. Ege.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Onit Sec. Twp. Rge.	Is gas actually connected?	Youston, IX When NIA
If well produces oil or liquids, give location of tanks.  If this production is commingled to	Mith that from any other lease or poo	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA	with that from any other lease or poo	Is gas actually connected?	N/A
If well produces oil or liquids, give location of tanks.  If this production is commingled to	with that from any other lease or poo	Is gas actually connected?  VES  I, give commingling order number:	N/A
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA	with that from any other lease or poo	Is gas actually connected?  VES  I, give commingling order number:	N/A
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete	with that from any other lease or poo	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen	Plug Back   Same Restr. Diff. Restv
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete Date Spuages	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back Same Restry Diff. Restry P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen	Plug Back   Same Restr. Diff. Restv
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back Same Restr. Diff. Restv. P.B.T.D.  Tubing Deptn
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete Date Spuages	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back Same Restry, Drift, Restry P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back Same Restr. Diff. Restv. P.B.T.D.  Tubing Deptn
If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back Same Restr. Diff. Restre P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled to the completion of tanks.  Designate Type of Completion Date Spuages  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back Same Restr. Diff. Restre P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Complete Date Spuagea  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty P.B.T.D.  Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Complete Date Spuagea  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back Same Restry Diff. Restry P.B.T.D.  Tubing Depth  Depth Casing Shoe
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If well produces oil or liquids, give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Complete Date Spuagea  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty P.B.T.D.  Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Rest. Diff. Restv P.B.T.D.  Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of the complete of tanks.  Designate Type of Complete Date Spusdes  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Rest. Diff. Restv P.B.T.D.  Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Is gas actually connected?  YES  In give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	Plug Back Same Restr. Diff. Restv P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of the complete of tanks.  Designate Type of Complete of Date Spunded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	Plug Back Same Restr. Diff. Restv P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Elepth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Restr. Diff. Restv   P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     iil and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  YES  In give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	Plug Back Same Restr. Diff. Restv P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spunded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back Same Restr. Diff. Restry P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Elepth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Restr. Diff. Restv   P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     iil and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back Same Restr. Diff. Restry P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back Same Restr. Diff. Restry P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Plug Back Same Restr. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow  lift, etc.;  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Is gas actually connected?  VES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back Same Restr. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow  lift, etc.;  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Plug Back Same Rest. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SI and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudged  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  **NOTEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	with that from any other lease or poor  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Plug Back Same Rest. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SI and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	Plug Back Same Restrict. Diff. Restry P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  SIL and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spuages  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back Same Restr. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  iil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled to the complete of	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected?  YES  I, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back Same Restr. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SIL and must be equal to or exceed top allow lift, etc.)  Choice Size  Gas-MCF  Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title)

NMOCD (5) USGS (2) Partners (19), File

TITLE <u>District Supervisor</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.