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SANTA FE		CONSERVATION COMMISSI		C-104	
FILE	A REGUE	ST FOR ALLOWABLE		rsedes Old C-104 and C-11. ctive 1-1-65	
U.S.G.S.	ALITHORIZATION TO T	AND RANSPORT OIL AND NAT	TUDAL CAS		
LAND OFFICE	AUTHORIZATION TO T	KANSPURT OIL AND NAT	URAL GAS		
IRANSPORTER OIL GAS	-1 -1 -1				
OPERATOR	7				
PRORATION OFFICE					
Conoco Inc.					
P.O. Box 460		8240			
Reason(s) for filing (Check proper box)	Other (Please exp	lain)		
New We!I	Change in Transporter of:	Change of	corporate name	from	
Recompletion			al Oil Company	effective	
Change in Cwnership	Casinghead Gas Cor	July 1, 1	979.		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Weil No., Pool Name, Includin	g Formation Kim	d of Lease	_ease No.	
MCA Unit Styl	0G 12 M 1:		te, F <u>ederal</u> or Fee		
Location	298 Maljamar	<u>CI 2/1</u>		LC-0194 (a)	
Unit Letter H : 134	Feet From The	Line andF	eet From The		
Line of Section 19 To	wnship 17-5 Range	32-E , NMPM,	Lea	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL or Condensate	GAS Address (Give address to wi	hich approved copy of thi	s form is to be cent!	
$1 N_{-}$. Day	7 0- 1	111 ~ 1	1	V 1 . A	
Name of Authorized Transporter of Ca	singhead Gas ar Dry Gas	N. Freeman Ave	e. Artesia	S form is to be sent!	
(-1 - +1 0) (-	C - TO LATE	$\Delta \mathcal{D} \Delta \mathcal{D} = 100$			
CONTINENTS! OIL CO.	Unit Sec. Twp. Page.	Is gas actually connected?	o, Maljamo	*C' MV	
If well produces oil or liquids, give location of tanks.	A 30 175 32	E ves	N/A		
If this production is commingled wi		1			
Designate Type of Completi	$\operatorname{on} = (X)$ Oil Well Gas Well	l New Well Workover E	Deepen Plug Back	Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	! ! !	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Dept	h	
Perforations			Depth Casin	g Shoe	
	TUDING CACING	AND CEMENTING RECORD		· · - · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT	
HOCE SIZE	CASING & FUBING SIZE	DE TH SET	30	CK3 CEMENT	
	1				
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	pe after recovery of total volume of	of load oil and must be eq	qual to or exceed top allow	
Oll. WELL Date First New Oil Run To Tanks	Date of Test	s depth or be for full 24 hours) Producing Method (Flow, pu	mp, gas lift, etc.)	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil•Bbis.	Water - Bbls.	Gas - MCF		
					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		
CERTIFICATE OF COURT IAN	CE	011 001	JSEBVATION COL	ANISSION	
. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION APPROVED JUL 6 1979 19			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager (Title)

MMOCD (5) USGS (2) PARTNERS FILE

OIL CONSERVATION COMMISSION
APPROVED JUL 6 1979 19
() we destina
BY With Kind
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JUN 1 5 1979
OIL CONSERVATION COMM.
HORBS, N. M.