Form 9-331

Form Approved.	
Budget Bureau No.	42-P142

Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 029405 a
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CLINDRY NOTICES AND DEPORTS OF THE	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-0 for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil X gas	MCA
wen – other	9. WELL NO.
2. NAME OF OPERATOR	298
CONTINENTAL OIL COMPANY 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 460, Hobbs, N.M. 88240	GRAYBURG - SANANDRE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.)	SEC. 19 T175 R325
AT SURFACE: 1345' FNL + 25' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	LEA N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (SUCCESS
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	<u> </u>
FRACTURE TREAT	그 그 사람들은 사람들이 가는 생활된 사람
SHOOT OR ACIDIZE REPAIR WELL	/ [S [A] Section 1.15
PULL OR ALTER CASING	Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	
(other) CONV. TOINI Y U. S. GEOLOGICA	
HOBBS, NEW	MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertinent	tectionally drilled, give subsurface locations and
IT is transact to come	
	THE SURJECT SHUT
in oil well to injection.	
THE CONVERSION OF THE WEL	I was approved by
NMOCD order WFX-471.	
SEE ATTACHED FOR THE PR	mync - A non-division
	procedure
AND diagrams.	
SEE ATTACHED FOR SUPERCE I	SE DANS TO THE
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Way a. Bullingist TITLE admin Sy	
	(5)
APPROVED BY	THED
APPROVED BY TITLE APPROVAL IF ANY:	PATE BATE
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RECOMMENDED PROCESSIONE MORTINES
CONVERT TO INTECTIONS
1) LORD WELL UP THE PULL ROPS E TEG.
2) MAKE ETT & SCRAPED TRIP & CLEAN OU
3) RUN WORK CTRING W/ TREATING PAR É
2) FUMP 1000 GALS 15 90 HOL-NE ACTO @ 3-5
5) DIVERT W/500 GALS 10 # ERINE W/500 ROCK SALT IN 60 # STOTEM CF GUMA GUM
6) REPEAT STEP 4, FLUSHING W/24 ROLS TFU SWAB BACK LOAD MAXIMUM OF 6 HRS.
7) POOH W/ WORK STRING & RUN 23/8"IPC
FILL ANNULUS WIPER PLUZO É SET
PRR @ # 2500', PUT ON INJECTION
PRE FIUTO (DED 100 PELE FREEL HIO)
1 GAL BIOCIOE SINHIE MIPG
10 # SODIUM SULFITE
10 # SODIUM HYDROXIDE
350 & POTASSIUM CHLORIDE

1345 FN & 25 FEL 19-17-32 ELEV 3974 OF '0' - 12' AGL MPG 6/1/77 8 5/8", 20# csg @ 700' SET W/ 375 SX(CIRC) TOG - 2800' 1 2 3/3 ", T-55, 4.7 #, EUE 8 Rd, IPC TBG @ # 3500" BAKER MODEL AD-1 TENSION PKR @ 1 3500' 6th zone PERFS: 3655, 58, 61, 67, 79, 73 9th ZONE PERFS: 3933,4001,07,16,33 5 1/2", 14 # C3G @ 4085 SET W/250 SX TO 4085'

MCA NO 298

MCA NO. 298 1345' FN & 25' FE 19-17-32 ELEV. 3974 DF 0 = 12 AGL RLF 10-71

4085 TD

ROTARY TO 4085 7-13-71 LOGS: EPI/N. LL-9

8 5/8" 0 700', 375 SX CIRC

TOC 2800' TEMP SURVEY

AIR AND WATER POCKET @ 1400'

3655, 58, 61, 67, 70, 73 FRAC W/15,000 GAL GEL WTR. 22,500# SD

2 7/8" TBG. @ 4017' W/SN @ 3950'

3933

07, 16, 33 3000 GAL 15% LTNE

14# 5 1/2" @ 4085, 250 SX

DRILLING ANOMALIES

HIT AIR & WTR. POCKET @ 1400' DRLG. W/10.1# BRINE

INITIAL POTENTIAL

8/2/71 FLO 347 OIL O BW 22 HRS.

REMEDIAL WORK

9/15/71 PERF 3655, 58, 61,67, 70, 73 w/lJSPF FRAC DOWN CSG. W/l5,000GAL GELLED WTR. 22,500# SD. 11.2 B/M RBP @ 3710* TEST 9-20-71 FLO 378 BO 6 BW 24 Hrs.

PRESENT

SURFACE USE PLAN Conversion of 7 MCA Unit Oil Wells to Injection Sec. 19, 20, 30, T-17S, R-32E Lea County, New Mexico

The following is a discussion of pertinent information concerning possible effect which the proposed conversion of the wells to injection may have on the environment of the well sites and surrounding acreage.

1. Existing Roads

- A. Exhibit "A" is a road map showing existing black top roads.
- B. Exhibit "B" is a lease map showing existing lease roads.
- C. No improvement or maintenance is required for existing roads.

2. Planned Access Roads

No new roads planned.

3. Location of Existing Wells

See Exhibits "B" and "C".

4. Location of Existing and/or Proposed Facilities

- A. No new tank batteries are required.
- B. No additional producing facilities are required.
- C. No new oil gathering lines are required.
- D. It is proposed to tie into an existing header and bury the injection lines 24" under the surface in a straight line to the well. The proposed route is shown on the attached Exhibits "B" and "C".

5. Water Supply

The supply of water is the Maljamar Injection Station located in the NE/4 Sec. 28, T-17S, R-32E.

6. Source of Construction Material

No new caliche will be required.

7. Method of Disposing of Waste Material

All detrimental waste will be hauled away, burned, or buried with a minimum of 24" of dirt.

8. Ancillary Facilities

None required.

9. Well Site Layout

None

10. Plans for Restoration of Surface

Lines will be buried and surface returned to original condition to allow natural vegetation.

11. Other Information

- A. Terrain: Low rolling sand hills
- B. Soil: Sandy
- C. Vegetation: Mesquite, shrubs, some grass
- D. Surface Use: Grazing
- E. Ponds and Streams: None within one mile
- F. Water Wells: None within one mile
- G. Residences and Buildings: None within one mile
- H. Arroyos, Canyons, Etc.: No significant surface features
- I. Archaeological Resources: None observed

12. Operator's Representative

Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

Production
P. R. DeFoe or H. C. Pokrandt
1001 North Turner
Hobbs, New Mexico 88240
Phone: 393-4141

13. Certification

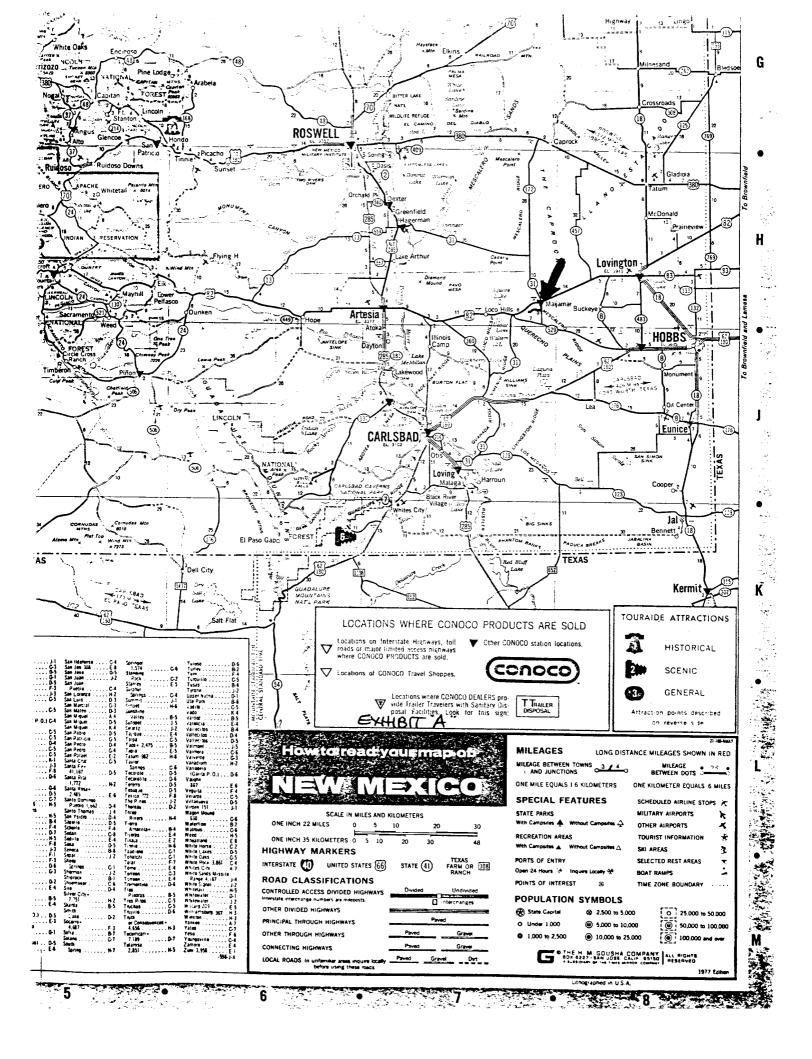
I hereby certify that I, or persons under my direct supervision, have inspected the proposed site; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

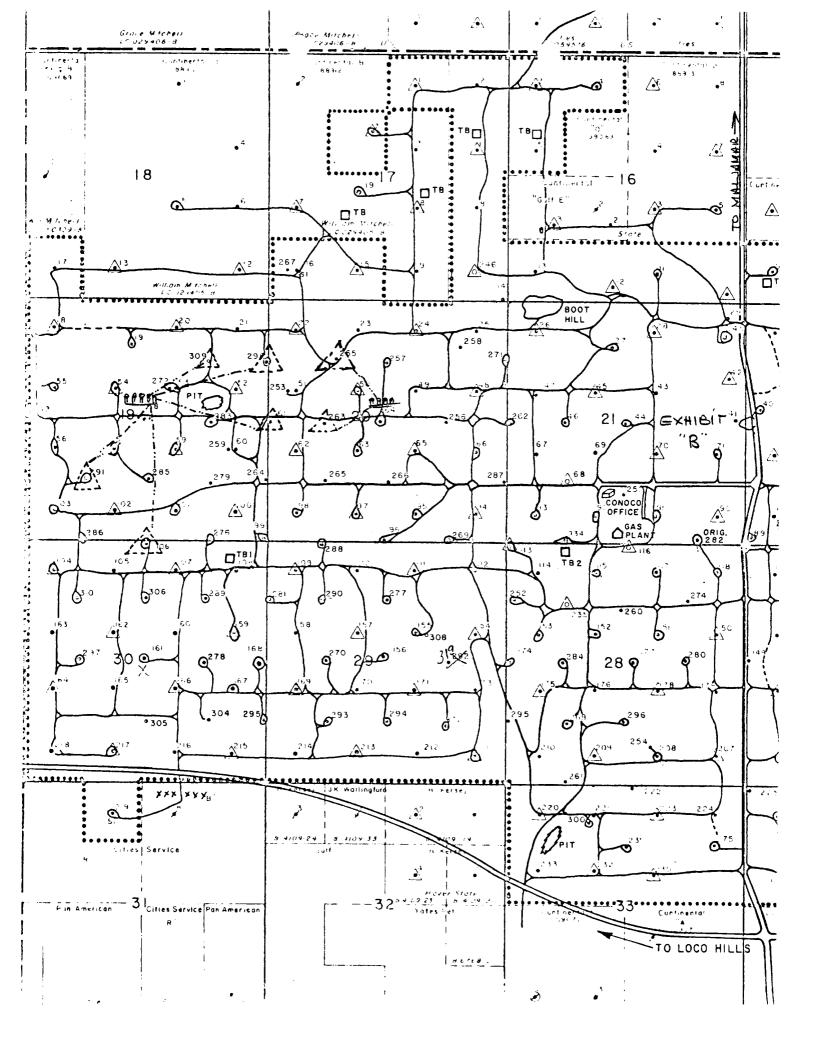
Date

H. C. Pokrandt

Production Superintendent

PEB:vjk





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EXHIBIT "C"	Continguist (Continguist (A Montriet	201	322, 144 (43) (42) (42)	342 311	349	23	Contingation 2 10 00 10 10 10 10 10 10 10 10 10 10 10	D ₂	Control 4	Controlled Green Contro