

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

COPY TO O. C. C.

Form approved.  
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVIR.  Other

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface: 1345' FNL and 25' FEL of Sec 19  
 At top prod. interval reported below: Same  
 At total depth: Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
LC 029405(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MCA

8. FARM OR LEASE NAME  
MCA Unit 17

9. WELL NO.  
298

10. FIELD AND POOL, OR WILDCAT  
Malt G-SA Repers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19, T-17S, R-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
N. Mex.

15. DATE SPUNDED 7-13-71 16. DATE T.D. REACHED 7-21-71 17. DATE COMPL. (Ready to prod.) 7-28-71 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 3773' est d.F. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, LD & TVD 4085' 21. PLUG, BACK T.D., MD & TVD 4040' 22. IF MULTIPLE COMPL., HOW MANY\* -> 23. INTERVALS DRILLED BY -> ROTARY TOOLS  CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Top - 3655' Grayburg - San Andres  
Base - 4042' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8"      | 20#             | 700'           | 12 1/4"   | 375 SKS - Circ   |               |
| 5 1/2"      | 14#             | 4085'          | 7 3/8"    | 250 SKS          | none          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          | N/A         |               |             | 2 1/2" | 3727'          |                 |

31. PERFORATION RECORD (Interval, size and number)  
3933', 4001', 4007', 4016', 4033'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3933' - 4033'       | 3000 gals 15% nitric acid        |

33. PRODUCTION

DATE FIRST PRODUCTION 7-28-71 PRODUCTION METHOD Flowing, gas lift, pumping—size and type of pump Flowing WELL STATUS (Producing or shut-in) Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 7-29-71      | 24           | 3 3/4"     | ->                      | 405      | -        | 2          | -             |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 300psi              | -               | ->                      |          |          |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Morris Chambless

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Admin Supervisor DATE 8-3-71

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is to be filled out for each well completion interval on all types of lands and leases to either a Federal owner or a State or local or both, pursuant to applicable Federal and State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, provided early in the well completion process, should be obtained from the local Federal and/or State office. See instructions on items 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, and 25, below regarding separate reports for separate completions. If not filed prior to the completion of the well, this summary report should be submitted, copies of all currently available logs (depth, geologic, sample and core analysis, all types electric, etc.), formation and pressure logs, directional survey, and well completion logs, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 26.

**Item 6:** If there are two or more completions on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 16:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 28:** "Sacks Core(s)": Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 32:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONDENSATE TRAPPOINT; CORED INTERVALS; AND ALL DIRECTIONAL TESTS, INCLUDING SURFACE, STRONG, WEAK, OR ANY OTHER OPEN, FLOWING AND SHUT-IN PRESSURES AND RECORDS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |                        |
|-----------|-----|--------|-----------------------------|------------------|------------------------|
|           |     |        |                             | MEAS. DEPTH      | TRCF. VERT. REF. ELEV. |
|           |     |        |                             | 775              |                        |
|           |     |        |                             | 1850             |                        |
|           |     |        |                             | 2008             |                        |
|           |     |        |                             | 2376             |                        |
|           |     |        |                             | 2487             |                        |
|           |     |        |                             | 3385             |                        |
|           |     |        |                             | 3757             |                        |
|           |     |        |                             | 3876             |                        |

Seclude  
 Tinasill  
 Yates  
 Seven Rivers  
 Queen  
 Grayburg  
 San Andres  
 Livingston

RECEIVED

AUG 10 1971

OIL CONSERVATION COMM.  
 MOBBS, N. M.