

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Peoples Securities Co.
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	
Samedan Oil Corporation	
3. Address of Operator	
2207 Wilco Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER J LOCATED 1650 FEET FROM THE south LINE AND 1980 FEET FROM	

THE west LINE OF SEC. 24 TWP. 16-S RGE. 38E NMPM	12. County
	Lee

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-4-71	8-30-71	P & A 9-1-71	3702' KB	3683'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Cable Tools
8415'	--	--	0 to T.D.	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
P & A	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction Electric and Acoustic Velocity	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	298'	17 1/2"	300 sx.	
8 5/8"	24# & 32#	4954'	12 1/4"	300 sx.	1212'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		P & A				P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Form C-103 and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED G. W. Putnam	TITLE Div. Prod. Supt.	DATE 9-10-71

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	20	20	Ordovician	20	200	200	Red Beds
20	2104	2084	Red Beds	200	2104	2084	Red Beds
2104	2190	86	Kistler Anhydrite	2084	2190	86	Kistler Anhydrite
2190	2860	670	Salt	2084	2860	670	Salt
2860	3130	270	Permian	2190	3130	270	Permian
3130	4980	1850	Artesia Group (Red Beds Anhydrite & Sand)	2860	4980	1850	Artesia Group (Red Beds Anhydrite & Sand)
4980	6287	1307	San Andres (Anhydrite & Anhydrite)	4980	6287	1307	San Andres (Anhydrite & Anhydrite)
6287	6401	114	Glorieta	6287	6401	114	Glorieta
6401	7720	1319	Upper Clearfork	6401	7720	1319	Upper Clearfork
7720	7860	140	Red Beds	7720	7860	140	Red Beds
7860	8318	458	Lower Clearfork	7860	8318	458	Lower Clearfork
8318	8356	38	Shale (Green Shale & Anhydrite)	8318	8356	38	Shale (Green Shale & Anhydrite)
8356	8415	59	Abo Reed (Anhydrite)	8356	8415	59	Abo Reed (Anhydrite)

RECEIVED

WVCO MANAGED TIO
176471

RECEIVED

176471

WVCO MANAGED TIO