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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Peoples Securities Co.</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Lea</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
Name of Operator <b>Samedan Oil Corporation</b>	
Address of Operator <b>2207 Wilco Building, Midland, TX, 79701</b>	
Location of Well	
UNIT LETTER <b>K</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>16-5</b> RANGE <b>38-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3683' G.L.</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> JLL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Noble Drilling Corporation rigged up and spudded at 8:00 p.m., August 4, 1971. Drilled 17½" hole to 300', ran 13 3/8", 48#, casing and set at 298'. Cemented with 300 sacks class "C" cement with 2% calcium Chloride per sack. Plug down at 12:00 noon, August 5, 1971. Cement failed to circulate. Waited 2 hrs. Ran 60' of 1", tagged cement. Pumped 100 sacks through 1-inch, cement circulated to surface. Waited on cement 18 hours. Nippled up and pressure tested casing to 600 p.s.i. for 30 minutes with no pressure loss. Drilling ahead:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED G. W. Putnam TITLE Div. Prod. Supt. DATE 8-9-71  
 APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 11 1971  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1971

OIL CONSERVATION COMM.  
HOBBBS, N. H.