D BOX 1989 COMMISSION SEN OF LAND MAN	
NEW MEXICO E8240	Form Approved.
Dec. 1973 UNITED STATES UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029405(X)
GEOLOGICAL SURPEYPIST. 6 N. M.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME –
SUNDRY NOTICES AND REPORTS TOW WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME MCA UT1. +
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other InTection	9. WELL NO.
2. NAME OF OPERATOR COTOCO FIC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1345'F5L + 1295'FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: — AT TOTAL DEPTH: —	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	-
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON* (other) Coment Squeeze	•
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Cement Squeezed - Waterflow Surface Casing annulus, Pumped 200 SX of Class C Cem Mixel W/6,3 9a/s fresh water/3 (4.8 #/9al, Pumped at a rate of Maximum Pressure of 250 Teturned to Injection 9-23	int to this work.)* Win the Production Sent w/ 2/6 Ca C/2 SX S/4774 weight of BPM with 2 PSI. Completed and
and The	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	<u> </u>
SIGNED LINE A Pully TITLE ASM. Supervisor DATE July 21, 1983	
(This space for Federal or State o	
CONDITIONS OF APPROVAL, IF ANY:	AUG 3 0 1983