N. M. OIL CONS. COMMIS. 1

Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
P 0 80'	
UNITED STATES HOBBS, NEW MED	KICO LOBBRO
	LC-029405 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	MCA Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas —	MCA Unit
well well other injection well	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	291 10. FIELD OR WILDÇAT NAME
3. ADDRESS OF OPERATORS, N.M. 88240 P. O. Box 460, Hobbs, N.M. 88240	Maljamar (G/SA)
	11. SĚĆ., T., R., M., ÓR BĽK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 19, T-175, R-32E
AT SURFACE: 1345 FSL \$ 1295 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea A/M
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. AFT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
•	20. ELEVATIONS (SHOW DI, RDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF □ □ □ □ □ □ □ □ □	75725 3
FRACTURE TREAT	<u>W-15 III</u>
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOT&: Report results of multiple completion or zone
MULTIPLE COMPLETE	00E 15000 3000
CHANGE ZONES	24
ABANDON* , , . LJ LJ U.S. GEOLOGICA	AL SURVEY
(other) convert to inj. ROSWELL NEW	MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d	irectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	it to this work.)*
MIRU 6/12/81. CO to 4031! Set RBPat 4000', pkr 3800! Acidized uf 1000 gals	
1111/11/11/2011 CU 104031, SETROISET 4000,	per 3800. Acidized by 100 gas
1500 May ME D 1000 1 === 1 1 3== 1 1 1 1 1 2000 -1 1507	
15% HCL-NE. Reset RBPat 3750', pkr 3500'. Acidized w/ 2000 gals 15%	
NE-FE, POOH. Set pkrat3506'. Placed on injection. 8/16/81: Inj. 50/BWPD	
NETE, POSH. Set privat 3506, Placed on Injection. 8/16/81: Inj. 30/8WPD	
L 172 = .	
at 1725 psi.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	March 12,900
SIGNED Line G. Dutter first TITLE Administrative Supervi	sor DATE ///ANCh /4/182
(This space for Federal or State offi	ce use)
PETER W. CHRSTER	
conditions of approver page 1983	DATE
1 SET GRIMMS 1	

HOSES CARICE