ſ	NO. OF COPIES RECEIVED		CORRECTED REPORT		
I	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C =104	
				Supersedes Old C-104 and C-110 Effective 1-1-65	
}					
LAND OFFICE OIL					
	GAS				
1	PRORATION OFFICE				
•	perator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well				
	Recompletion	Oil Dry Gas Casinghead Gas Condens		.1 Company effective	
i	·				
	If change of ownership give name and address of previous owner		•		
	DECONDITION OF WELL AND	SCRIPTION OF WELL AND LEASE			
11.	Lease Name	Aeli No. Pool Name, Including Fo	rmation Kind of Le		
	MCA Unit (Blu.)	291 Maljamar G	-SA State, Fed	eral cr Fee (-039405 (b)	
		ís Ís	INGE		
Unit Letter; <u>1345</u> Feet From The Line and <u>1395</u> Feet From The Line of Section <u>19</u> Township <u>17-5</u> Range <u>30-E</u> , NMPM, <del>20</del> a				m The	
				County	
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cill or Condensate Address (Give address to which approved copy of this form is to be s				
	Navaio Pipeline	Company	N. Freeman Ave. A	irtesia NM	
	Name of Autobrized Transporter of Cas	singhead Gas or Dry Gas		proved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	P.D. Box 2197,1	Youston, IX	
	If well produces oil or liquids, give location of tanks.	A 30 175 32E	ves	NIA	
	If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		New of Frederica Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Gas Pay		
	Perforations	1	<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HULE SIZE				
				l	
			· · · · · · · · · · · · · · · · · · ·		
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
OIL WELL able for this depth or be for full 24 hours)			· · · · · · · · · · · · · · · · · · ·		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, ga.	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	l <u></u>				
	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Teating Markod (prost back pro-		•	·	
VI.	CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 22	19	
			APPROVED		
			BY Chill KALM		
			TATLE District Supervisor		
	And		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	- Mengeson				
	Division Mana	latwe)	tests taken on the well in accordance with RULE		
	SEP 21 1979		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	NMOCD (5) $USGS(2)$	artuers (19), File	Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		

RECEIVED SEP 27 1979 O.C.D. HOBBS, OFFICE