SUBMIT IN TRIP Form 9-331 C ATE<sup>4</sup> Form approved. Budget Bureau No. 42-R1425. (May 1963) (Other instructi эn UNITED STATES <u>= 075</u> reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO GEOLOGICAL SURVEY 029405 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL DEEPEN PLUG BACK 🗌 nc A **b.** TYPE OF WELL WELL X GAS WELL SINGLE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER ZONE 1 2. NAME OF OPERATOR Unit 10-Ġл ntimintal pmpano 9 WELL NO. 1 3. ADDRESS OF OPERATOR 440 600 nur Halles 10 FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) SA Kipuna and 1295' FWL ofsec 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SURVER proposed prod. zone U.S. GEOLOGICAL MEXICOSec19, T-175, R-32E Same NEW 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OB POST OFFICE\* HOBBS. 12. COUNTY OR PARISH | 13. STATE 15. DISTANCE FROM PROPUSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED DISTANCE FROM FROM COLOR LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 5 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **19. PROPOSED DEPTH** 20. ROTARY OR CABLE TOOLS orauf 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 7-26-7 1 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 2-4 00 1 5-8" 20# 350 SKS - CLASSC -01 # 70' 30:0 5/45 It is proposed to drill a straight to T.D. and complete as a Graybung-Producer This unonchodor location was approved by NMEC administrative order NSL-511 dated 7-19-71, IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Ø admi Upin who -SIGNED 4 DATE (This space for Federal or State office use) APPROVED PERMIT NO. JUL 2 6 1971 APPROVED BY \_ ATE TITLE CONDITIONS OF APPROVAL, IF ANY : ARTHUR R. BROWN DISTRICT ENGINEER US-GS(5) MCA(3) File \*See Instructions On Reverse Side

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JUL 27 1971 OIL CONSERVATION COMM. HOBBS, N. M.

## NEW ME JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries o	f the Section	·-····
Continental oil co.					Well No. 291
Unit Letter	Section	Township	Range	County	
L	19	17 South	32 EAST	LEA	
Actual Footage Location of Well:					
1345	feet from the SC	DUTH line and	1295 te	et from the WEST	line
Ground Level Elev.	Producing Fo	rmation Po		SA Repuss	Dedicated Acreage:
3946 Interesta process in the states in the second					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working					
interest and royalty).					
the second s					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-					
dated by communitization, unitization, force-pooling. etc?					
Yes No If answer is "yes," type of consolidation					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of					
this form if necessary.)					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,					
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-					
sion.					
					CERTIFICATION
	I		i.		
	1			/ hereby /	ertify that the information con-
	ł		I		ein is true and complete to the
	1	OINEEP			knowledge and belief.
		Filburg			
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	+	675	E	C C L	Latter the
	ł	North A.		( A.m.	in supervisor
	,	THE WE	Nº I	Company	
	i i	JOHN W	NEST	Conti	rental All Co.
	ł	MNW.		Date	
	- 1		1	7-	23-71
	1		l.		certify that the well location
				<b>1</b>	this plat was platted from field
гои					actual surveys made by me or supervision, and that the some
		2.40' LOWER THAN M			supervision, and that the same ind correct to the best of my
	LOCATED IN	THE NWE SWE SECTIO	N 19, T1/S, R		e and belief.
					•
				Date Survey	red
	15		1		ILY 12, 1971
	134		l i	Registered	Professional Engineer
			4	and/or Lan	d Surveyor
			1	1 1	how West
	1		l		
				Ceryfucate	No. 676
0 330 660	90 1320 1650 1	900 2310 2640 2000	1800 1000	800 0	

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