

COUNTY	LEA	FIELD	Maljamar	STATE	NM 30-025-23836
OPR	CONTINENTAL OIL CO.			MAP	
	291 MCA Unit				
	Sec 19, T-17-S, R-32-E			CO-ORD	
	1345' FSL, 1295' FWL of Sec				
	Spd 7-28-71			CLASS	
	Cmp 8-13-71			EL 39295	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8" at 700' w/400 sx 5 1/2" at 4070' w/300 sx					
LOGS	EL	GR	RA	IND	HC A
			TD 4070'; PBD 4031'		

IP (Grayburg-San Andres) Perfs 3563-3947' P 305 BOPD + 128 BW.
Pot based on 24 hr test. Grav 37.5.

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CONT.	Cactus	PROP DEPTH	4070'	TYPE	RT
DATE					

	F.R. 8-3-71
	PD 4070' RT (Grayburg-San Andres)
	Contractor - Cactus
8-2-71	Drlg. 3600' dolo
8-9-71	TD 4070'; PBD 4031'; TO Pmp
	Perf @ 3928', 3932', 3941', 3947'
	Acid (3928-47') 2000 gals (15% NE Ret.)
	Flwd 310 BF (80% oil) in 20 hrs thru 1/2" chlk
	(3928-47')
8-16-71	TD 4070'; PBD 4031'; TO Pmp
	Perf @ 3563', 3566', 3569', 3574', 3582',
	3585', 3588', 3591', 3690', 3693', 3696',
	3699', 3871', 3875', 3881' w/1 SFI
	Acid (3871-81') 1500 gals

L A
CONTINENTAL OIL CO.

Maljamar NM
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Sec 13, T17S, R12E
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8-16-71 Continued
Flwd 50 BO in 12 hrs (3871-81')
Acid (3690-99') 4000 gals
Swbd 2 BF (10% oil) in 1 hr 30 mins (3690-99')
Acid (3563-91') 2400 gals
Frac (3563-91') 20,000 gals wtr + 30,000# sd
Fpd 223 BO + 131 BW in 19 hrs (3563-3947')
8-23-71 TD 4070'; PBD 4031'; WO Pot
Fpd 305 BO + 128 BW in 24 hrs, Grav 37.5
(3563-3947')
8-30-71 TD 4070'; PBD 4031'; COMPLETE
9-2-71 COMPLETION REPORTED