

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Ene Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filling Code Reestablish Allowable	
4. API Number 30 - 025-23846	5. Pool Name Maljamar Grayburg San Andres		6. Pool Code 43329
7. Property Code 003056	8. Property Name MCA Unit		9. Well Number 282

II. Surface Location

UL or lot no. C	Section 27	Township 17S	Range 32E	Lot. Idn.	Feet from the 1295	North/South Line North	Feet from the 2615	East/West Line West	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-12b Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID 13694 015697	19. Transporter Name and Address Navajo Refining Co. PL Div. P O Drawer 159 Artesia, NM 88210	20. POD 2805363	21. O/G O	22. POD ULSTR Location and Description 28 17S 32E D
005097	Conoco Inc. 10 Desta Dr., Suite 100W Midland, TX 79705	2805364	G	28 17S 32E D

IV. Produced Water

23. POD 2805365	24. POD ULSTR Location and Description 28 17S 32E D
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. T	28 PBTD	29 Perforations	DHC,DC,MC
30. Hole Size	31. Casing & Tubing Size	32 Depth Set		33. Sacks Cement	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date 11/1/99	37. Test Length 24 hours	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 16	42. Water 350	43. Gas 25	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Reesa Wilkes</i>		OIL CONSERVATION DIVISION APPROVED BY <i>DAVID L. BROWN</i> DISTRICT REG. ASST.	
Printed name: <i>Reesa R. Wilkes</i>		Title	
Title <i>Sr. Staff Regulatory Assistant</i>		Approval Date: <i>DEC 21 1999</i>	
Date <i>12/03/99</i>	Phone <i>915/686-5580</i>		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

1/6/2000
2nd corrected
45 copies
10/26/2000