			N.M. Of ons. Div	ligion
FOR 3 120			N. French D.	•
Form 3 160- (June 1990)	DEPARTM	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	Hobbs, NM 88240	FORM APPROVED Budget Bureau No. 1004-0 Expires: March 3 1, 1993
	DOILAUU	PLAND MANAGEMENI		5. Lease Designation and Serial N
SUNDRY NOTICES AND REPORTS ON WELLS				LC 057210
Do not	t use this form for proposals to Use "APPLICATION I	drill or to deepen or reentr FOR PERMIT—" for such p	y to a different reservoir. roposals	6. If Indian, Allottee or Tribe Nam
SUBMIT IN TRIPLICA TE				7. If Unit or CA, Agreement Desi
2. Name of Operator				8920003410 8. Well Name and No.
	Conoco Inc			MCA Unit #282
3. Address (and Telephone No.	<u> </u>		9. API Well No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580				30-025-23846 10. Field and Pool, or Exploratory
4. Location	of Well (Footage. Sec., T. R. M. or Survey	Description)		Maljamar Grayburg/
	1205' ፑእጠ ይ ኅረተ	S'ENT See 27 TICS Deer		11. County or Parish, State
	1273 FINL & 201.	5' FWL, Sec. 27, T17S, R32E	, U	
				Lea, NM
			RE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION			
	Notice of Intent	Abendonm	ent	Change of Plans
	Subsequent Report	Recompleti	on	New Construction
	- a subsequent Keport	Plugging B		Non-Routine Fracturing
	Final Abandonment Notice			Water Shut-Off
	•	Altering Ca	Return Well to Production	Conversion to Injection
				Dispose Water Note: Report results of multiple completi Completion or Recompletion Report and
10/01/00	subsurface locations and measured and true ve		-	
10/04/99 10/05/99 10/06/99 10/07/99	MIRU, connect pump truck to cas tool and tie back into flow line. S Release off on/off tool and circ. I glass. Found hole in retrieving he tagged up at 3855'. POOH w/tbg. Rig up reverse pit 2 drill collars, b Turn well in to flow line. SDON. Finished running tubing in well, n Held pre-job safety meeting. Pick was previously an injector, now co	0# brine. Killed well, POOH ad. Picked up 125 jts. of 2 7/ and packer. Run back in the it and run in the hole and tag ippled down BOP flanged up red up pump and rods, ran in y	on/off tool. Well would not laying down 8 jts. of 2 3/8 st 8 tbg. and latch onto packer, hole w/10 stands. SDON. ged up at 3855'. Drill out fill well. Cleaned up rods, shut of well. Spaced out pump and ri	eel and 117 jts. of 2 3/8 star release packer and tag for fi to 4116' and circ. bottoms u
10/04/99 10/05/99 10/06/99 10/07/99 This well 14. I hereby c Signed Chis space Approved Condition	MIRU, connect pump truck to cas tool and tie back into flow line. S Release off on/off tool and circ. 1 glass. Found hole in retrieving he tagged up at 3855'. POOH w/tbg. Rig up reverse pit 2 drill collars, b Turn well in to flow line. SDON. Finished running tubing in well, n Held pre-job safety meeting. Pick was previously an injector, now co	Init down over weekend. 0# brine. Killed well, POOH ad. Picked up 125 jts. of 2 7/ and packer. Run back in the it and run in the hole and tag. ippled down BOP flanged up ed up pump and rods, ran in v inverted to production. Reesa R. Will	on/off tool. Well would not laying down 8 jts. of 2 3/8 st 8 tbg. and latch onto packer; hole w/10 stands. SDON. ged up at 3855'. Drill out fill well. Cleaned up rods, shut of well. Spaced out pump and ri ACCEPTED 1 107 1	blow down. Latch back ont eel and 117 jts. of 2 3/8 star release packer and tag for fi to 4116' and circ. bottoms u down. gged down.
10/04/99 10/05/99 10/06/99 10/07/99 This well 14. I hereby c Signed	MIRU, connect pump truck to cass tool and tie back into flow line. S Release off on/off tool and circ. 1 glass. Found hole in retrieving he tagged up at 3855'. POOH w/tbg. Rig up reverse pit 2 drill collars, b Turn well in to flow line. SDON. Finished running tubing in well, n Held pre-job safety meeting. Pick was previously an injector, now co	D# brine. Killed well, POOH ad. Picked up 125 jts. of 2 7/ and packer. Run back in the it and run in the hole and tag. ippled down BOP flanged up red up pump and rods, ran in v Inverted to production. Reesa R. Will	on/off tool. Well would not a laying down 8 jts. of 2 3/8 st 8 tbg. and latch onto packer; hole w/10 stands. SDON. ged up at 3855'. Drill out fill well. Cleaned up rods, shut of well. Spaced out pump and ris ACCEPTED 1 107/12	blow down. Latch back ont eel and 117 jts. of 2 3/8 star release packer and tag for fi to 4116' and circ. bottoms u down. gged down.

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