

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**N.M. OIL CONS. COMMISSION**  
FORM APPROVED  
Budget Bureau No. 1004-0135  
P.O. BOX 1080  
Mesa, AZ 85201-1080

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well    Gas Well    Other   water injection

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 Desta Dr. Ste 100W, Midland, TX 79705      (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1295' FNL & 2615' FWL  
Sec. 27, T-17S, R-32E

5. Lease Designation and Serial No.  
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
MCA Unit No. 282

9. API Well No.  
30-025-23846

10. Field and Pool, or Exploratory Area  
Maljamar Grayburg 7SA

11. County or Parish, State  
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to convert this wellbore to water injection by the following procedure:

1. POOH with production equipment.
2. Set 5-1/2" Otis Interlock Packer at 3750'.
3. Perform a casing integrity test.
4. Put well on water injection at *q* 400 BWPD.

Water injection in this wellbore was approved by NMOCD Order No. PMX-135

RECEIVED  
 APR 26 10 51 AM '95  
 OIL CONSERVATION  
 AREA OFFICE  
 MESA, AZ

14. I hereby certify that the foregoing is true and correct

Signed *James W. Hoover* Title Sr. Conservation Coordinator Date 4/25/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 5/30/95

Conditions of approval, if any:

*mf*

**RECEIVED**

1985 JUN 11

STROBBS  
OFFICE