

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR CONOCO INC.	3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C 1295' FNL & 2615' FWL	5. LEASE DESIGNATION AND SERIAL NO. LC-057210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME MCA	8. FARM OR LEASE NAME MCA Unit Btry #3	9. WELL NO. 282	10. FIELD AND POOL, OR WILDCAT Mabamar G/SA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-17S-32E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO. 30-025-23846	15. ELEVATIONS (Show whether DF, RT, GR, etc.)											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Rpr surface waterflow

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU & rig up pump truck to bradenhead valve
- ② Run tracer survey
- ③ Bradenhead sqz the CSG-CSG annulus by leading in w/ 2 bbls salt-saturated brine. Pmp 2 bbls fresh water spacer. Pmp 20 bbls Flo-Chek & tail-in w/ 200 sxs class "H" cmt w/ 3% CaCl₂.
- ④ Determine top of cmt w/ GR-CBL-CCL logging tool & log from 250 to surface
- ⑤ Perforate no deeper than 850' F/S w/ 2 JSPF
- ⑥ Set RBP @ 2150' & set pkr @ 750' & dump 2 sxs sand on top of RBP.
- ⑦ Pmp 2 bbls fresh wtr spacer, 20 bbls Flo-Chek & 200 sxs class "H" cmt w/ 3% CaCl₂. Displace cmt to 1 bbl- CSG volume below pkr
- ⑧ Tag top of cmt and drill out. Test sqz to 500 psi. Circ. sand off RBP & POOH.
- ⑨ GIH w/ tbg, pump & rods - return to production.
- ⑩ Could not obtain verbal. This was an emergency situation so work has been done. A subsequent well follow

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 10-31-85

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature]

DATE 11-12-85

*See Instructions on Reverse Side

RECEIVED

NOV 13 1985

O.C.D.
MOSSS OFFICE