

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State (Fed) Fee
5. State Oil & Gas Lease No.
LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name MCA
2. Name of Operator CONOCO INC.	8. Farm or Lease Name MCA Unit Btry #3
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 282
4. Location of Well UNIT LETTER C 1295 FEET FROM THE NORTH LINE AND 2615 FEET FROM THE WEST LINE, SECTION 27 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Maljamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASINGS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Rpr surface waterflow <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU & rig up pmp truck to braden head valve
- ② Run tracer survey
- ③ Braden head sqz the csg-csg annulus by leading in w/ 2 bbls salt-saturated brine. Pmp 2 bbls fresh water spacer. Pmp 20 bbls Flo-Chek & tail-in w/ 200 sxs class "H" cmt w/ 3% CaCl₂.
- ④ Determine Top of cmt w/ GE-CBL-CCL logging tool & log from 2500' to surface
- ⑤ Perforate no deeper than 850' F/S w/ 2 JSPF
- ⑥ Set RBP @ 2150' & set pkr @ 750'. Dump 2 sxs on top of RBP
- ⑦ Pmp 2 bbls fresh wtr spacer, 20 bbls Flo-Chek & 300 sxs class "H" cmt w/ 3% CaCl₂. Displace cmt to 1 bbl csg volume below pkr
- ⑧ Tag top of cmt & drill out. Test sqz to 500 psi. Circ. sand off RBP & pcr
- ⑨ GIH w/ tbg, pmp & rods - return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Administrative Supervisor DATE 10-31-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 5 1985

RECEIVED

NOV 4 - 1985

O.C.D.
HOBBS OFFICE