

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295' FNL and 2615' FNL of Sec 27 At top prod. interval reported below Some At total depth Some							
14. PERMIT NO.			DATE ISSUED				

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1, 2, 3

9. WELL NO.

282

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Reprint

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH

Choa N. Mex

13. STATE

15. DATE SPUDDED 8-4-71	16. DATE T.D. REACHED 8-13-71	17. DATE COMPL. (Ready to prod.) 8-23-71	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3973' 9"	19. ELEV. CASINGHEAD —	
20. TOTAL DEPTH, MD & TVD 4185'	21. PLUG, BACK T.D., MD & TVD 4136'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY —	ROTARY TOOLS ✓	CABLE TOOLS —
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3805' Base - 4050' Grayburg San Andres					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9					27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	900'	12 1/2"	900 SKS - Circ	—
5 1/2"	14#	4185'	7 7/8"	400 SKS	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
—	—	—	N/A	—	2 3/8"	3870'	N/A

31. PERFORATION RECORD (Interval, size and number) 3806', 28', 40', 45', 50', 55', 60', 3866', 3950', 59', 69', 3998', 4006', 37'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>4037'</td><td>750 gals. 15% NE acid</td></tr><tr><td>3998' - 4037'</td><td>1500 gals. 15% NE acid</td></tr><tr><td>3750' - 4037'</td><td>2250 gals. 15% NE acid</td></tr><tr><td>3806' - 3866'</td><td>2000 gals. 15% NE acid</td></tr></table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4037'	750 gals. 15% NE acid	3998' - 4037'	1500 gals. 15% NE acid	3750' - 4037'	2250 gals. 15% NE acid	3806' - 3866'	2000 gals. 15% NE acid
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33. PRODUCTION							
DATE FIRST PRODUCTION 8-23-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-1-71	HOURS TESTED 24	CHOKE SIZE —	PROD. FOR TEST PERIOD —	OIL—BBL. 111	GAS—MCF. 94.6	WATER—BBL. 174	GAS-OIL RATIO 852.2
FLOW, TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Mr. Morris Chambless
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35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED [Signature]	TITLE Admin Supervisor	DATE 9-3-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 24 and 23, below regarding separate reports for separate completions.

If not filed prior to the filing of this summary report, submit, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 21 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg			Core 3813 - 3873, Rec Dolomite and Sand	Queen	3153	
				Grayburg	3514	
				San Andres	3903	
				Livingston	4053	

RECEIVED

SEP 21 1971

OIL CONSERVATION COM. M.
HOBBS, N. M.