

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-33	
7. Unit Agreement Name	
8. Farm or Lease Name	
State K-33 COM	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Undesignated (Chester)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Maralo, Inc.
3. Address of Operator
P. O. Box 832, Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>O</u> <u>1830</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM
THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3941.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-84 Removed wellhead equipment. Installed BOP. Tried to unseat packer, would not come unseated.

10-12-84 RIH w/2 1/8" chemical cutter on wireline. Could not get below 5460'. POOH & whatever it was followed us to the top of fluid @ 1600'. Ppd 140 bbls fresh wtr dwn csg. Circ out tbq. RIH w/2 1/8" chemical cutter. Cut tbq. @ 12,832' KB. POOH w/406 jts 2 7/8" N-80 tbq. RIH w/CIBP on wireline and set at 12,800' KB w/20' cmt on top. PBTD not 12,780' KB.

10-14-84 Perforated w/4" csg. gun premium charges w/2 JSPF from 11,719-11,727' (17 holes total) RIH w/5 1/2" Baker Model "D" permanent type packer on wireline & set @11,680' KB. RIH w/seal assembly receptacle on/off tool w/plug in place & SN on 369 jts. 2 7/8" N-80 tbq. Tested to 7000 psi above slips.

10-16-84 RIH w/impression block. Showed plug to be on top of packer. RJH w/magnet on swab line. Retrieved plug. RIH w/spear on 370 jts 2 7/8" N-80 tbq. to 11,680'. Separated in 1.87" seal assemble I.D. POOH w/370 jts. 2 7/8" N-80 tbq, spear & seal assemble. Rec. all of fish

10-17-84 12 hrs. SITP - 1300 psi. Bled to tank. PU & RIH w/seal assemble + profile nipple w/1.87" plug in place + on/off tool + SN on 369 jts. 2 7/8" N-80 tbq. Set seal assembly in pkr. Removed BOP & installed wellhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 12-5-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1984

M