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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [X] OTHER

8. Farm or Lease Name: State K-33 Com

9. Well No.: 3

2. Name of Operator: Maralo, Inc.

10. Field and Pool, or Wildcat: Undesignated

3. Address of Operator: P. O. Box 832, Midland, Texas 79702

4. Location of Well: UNIT LETTER O LOCATED 1830 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 30 TWP. 16-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
-	-	10-17-84	3941 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,856	12,780		→		

24. Producing Interval(s), of this completion — Top, Bottom, Name
Top: 11,719 ~~Morrow~~ CHESTER
Bottom: 11,727

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR/CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	39#	430'	17½	400 SX	-
8 5/8	32 & 24#	4300'	12¼	500 SX	-
5 1/2	17, 20 & 23#	12982'	7 7/8	500 SX	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,680	11,680

31. Perforation Record (Interval, size and number)
11,719 - 11,727 4" csg. gun w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-24-84	Flowing	S. I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-24-84	24			11	680	-	6182

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
	Pkr.		11	680	-	56.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on market

Test Witnessed By
R. R./ John West Eng.

35. List of Attachments
Logs: C-104: C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 11-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11 5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2036	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,329	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,399	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3192	T. Miss	11,939	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12,895	T. Menefee		T. Madison	
T. Queen	4096	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4814	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6283	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7583	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8290	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9488	T.		T. Chinle		T.	
T. Penn.		T.		T Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Surface Caliche				
75	1650	1575	Redbed and sand				
1650	2035	385	Anhydrite and shale				
2035	2890	855	Anhydrite and salt				
2890	4295	1405	Anhydrite, lime & shale				
4295	6270	1975	Lime				
6270	7585	1315	Lime & chert				
7585	7700	115	Lime & shale				
7700	10740	3040	Lime & chert				
10740	11550	810	Lime & Shale				
11550	11850	300	Lime and sand				
11850	11939	89	Shale & Lime				
11939	11990	51	Lime				
11990	12042	52	Shale & Lime				
12042	12748	706	Lime & chert				
12748	12895	147	Shale				
12895	12982	87	Lime & Dolomite				