STATE OF NEW MERICO		TION DIVISION	Form C-101 Ravised 10-1-78
Init I find ut 1004 FANTA 7 V	P.O.BO SANTA FE, NEW		
U 8,0.8.	REDUEST FOR	R ALLOWABLE	
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE			
Maralo, Inc.			
P. O. Box 832, Midl			
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry Ga Casinghead Gas Conder	H	
Change in Ownership X		Detueloum Duilding Midl	and Texas 79701
and address of previous owner	Hamon Oil Company, 611	Petroleum Building, Midl.	dilu, lexas 19701
DESCRIPTION OF WELL AN	D LEASE Well No. Peol Name, Including F		
State K-33 Com	3 Shoe Bar Fas	t, Devonian Stote, Foder	al or You State K-33
_	330 Feet From The Fast Lin	and <u>660</u> Feet From	TheSouth
Line of Section 30	Anship 165 Range		County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS Address (Give address to which appro	over copy of this form is to be sentl
Nome of Authorized Transporter of (Line Company	Box 1510 Midland Tex	as 79701
Name of Authorized Transporter of (Casinghead Gas 🚰 or Dry Gas 🔄	Address (Give address to which appro	oved copy of this form is to be sent) 18, Odessa, Texas 79760
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	May 1, 1969
give location of tanks.	N 1 30 16S 36E with that from any other lease or pool.	give commingling order number:	They 17 1909
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Ros'v.
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spuddød	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		/	il and must be equal to or exceed top allow-
OIL WELL		piter recovery of 10:05 count of the or epth or be for full 24 hours) Producing Mothod (Flow, pump, gas	
Date First New Oil Run To Tonks	Date of Test		Ctore Sile
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Cil-Bile.	water-Itbla.	Gas-MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Consensate
Teeting Method (pitol, back pr.)	Tubing Freeswe (Shut-in)	Cosing Fremaure (Khut-10)	Choke Sixe
		I DIL CONSERV/	ATION DIVISION
CERTIFICATE OF COMPLI/		0CT 1 2	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
above is true and complete to	the best of my knowledge and believe	DISTRIC	T I SUPERVISOR
\frown	$\sim \sim \sim$	I I I I I I I I I I I I I I I I I I I	n compliance with MULE 1104.
Branda Africa		This form is to be inter allowed to for a newly drilled or despendent If this is a request for allowed to for a newly drilled or despendent well, this form must be accorported by a tradition of the desistic- tects taken on the well in accordance with MULE. 111.	
Agent		tests taken on the wait in accordance filled out completely for allow	
(Tule) October 1, 1984		well name or number, or transporter, or our rate have of conditional numbers of numbers of conditional numbers of conditinal numbers of condi	
(liete)		Separate Forma C-104 m	ust to filed for which port is multipl
		and the state of t	

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