NO. OF COPIES RECEIVE									
	:0							orm C-1	
DISTRIBUTION							н	evised	1-1-65
SANTA FE		NEW	MEXICO OU CO	INCERVATION	י בטאאונצו	ON		_	Type of Lease
FILE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG State X Fee						Foe	
U.S.G.S.		WELL COM	- 11014 OK KEC	JOMP LL 110	N KLI OK	I AND LO.	5. Sta	ite Oil 8	S Gas Lease No.
LAND OFFICE							!	K	-33
OPERATOR							7777	7777	
G. TYPE OF WELL							7 110	11 Auree	ement Name
	011	<u> </u>		_			1.0	1	
		LL X GAS	. DRY	OTHER_			. 	,	ease Name
NEW I WOR		PLUG		-			8. F 0	rm or Le	e K-33 (4//
WELL OVE	P DEEP	EN BACK		OTHER					e K-33 (-6//
2. Name of Operator							9. We.	II No.	•
Jake L. Hamo:	n								3
. Address of Operator							10.1	ield and	Pool, or Wildcat
Box 663, Dal	las, Texas	75221					Sho	e Bar	East, Devon
. Location of Well				· · · · · · · · · · · · · · · · · · ·			1111	7777	mmm
								/////	
NIT LETTER 0		1830	East	t	660				
NIT LETTER	LOCATED	FEET P	ROM THE	LINE AND	Timi	FEET FROM	12.0	ounty	<i>…;;;;;;;</i> ;;
HE South LINE OF S	30	16-S	36-E		///////		3	ea	
5. Date Spudded	16 Date TD	TWP. RO	Compl. (Ready to	Prod 1 10 T	Clayorton - (C	E RKD DT			New Caphinghand
		1		1			•	13. 5	
8-24-71 0. Total Depth	10-12-71	1() -18-71	<u></u>	3956 KB	3941'	GR_		3940
	i i		22. If Multip Many	ple Compl., Hov		rvals Rote	ry Tools	3	Cable Tools
12982		2,981	-				r.D.		
4. Producing Interval(s), of this comple	tion - Top, Botton	n, Name					25	. Was Directional Sur
•		•							Made
Devonian 12,	000 to 12	046						1	NO
6. Type Electric and O	ther I age Bur	740						27 Way	NO s Well Cored
								27. 114	5 WOLL COLEG
Gamma-Ray Ne	utron							N	
26.		CA	SING RECORD (Re	port all strings	set in well)				
CASING SIZE	WEIGHT LB	./FT. DEPT	H SET HC	OLE SIZE	CEI	MENTING RE	CORD		AMOUNT PULLE
12-3/4"	39		30 1	L7-1/2"	4	00 sacks			None
8-5/8"	32 & 2	43	300 1	L2-1/4"	50	00			None
5-1/2"	17.20. &	23# 129	82	7-7/8"	5	00			None
		INER RECORD			30.		TUBING	RECO	RD
19.	l		SACKS CEMENT	SCREEN	SIZ		EPTH S		
		воттом				E D	EFIR SI	EΤ	PACKER SET
SIZE	TOP	воттом	SACKS CEMENT						PACKER SET
		воттом	JACKS CEMENT		2-7/		2,881		12,874.13
size None	ТОР		SACKS CEMENT		2-7/	3" 1	2,88]	.18	12,874.13
size None	ТОР		JACKS CEMENT		2-7/		2,88]	.18	12,874.13
SIZE None None	TOP	d number)		32.	2-7/	B" 1	2,881 , CEMEN	.18 NT SQU	12,874.13
None None 11. Perforation Record (TOP Interval, size an	d number)	t.	32.	2-7/	B" 1	2,881 , CEMEN	.18 NT SQU	12,874.13 EEZE, ETC.
None None 1. Perforation Record (12,909 to 12	TOP Interval, size an	d number)	t.	32.	2-7/	FRACTURE	2,881 , CEMEN	.18 NT SQU	12,874.13 EEZE, ETC.
SIZE None 1. Perforation Record (TOP Interval, size an	d number)	t.	32.	2-7/	FRACTURE	2,88] , cemen	.18 NT SQU	12,874.13 EEZE, ETC.
None None 1. Perforation Record (12,909 to 12	TOP Interval, size an	d number)	t.	32.	2-7/	FRACTURE	2,88] , cemen	.18 NT SQU	12,874.13 EEZE, ETC.
None 1. Perforation Record (12,909 to 12 12,932 to 12	TOP Interval, size an	d number)	t.	32. DEPTH	2-7/	FRACTURE	2,88] , cemen	.18 NT SQU	12,874.13 EEZE, ETC.
None 1. Perforation Record (12,909 to 12 12,932 to 12	10P Interval, size an ,915 4 ,946 4	jets per f	t. it.	32. DEPTH	2-7/	FRACTURE	2,88] , CEMEN DUNT AN	.18 NT SQU ND KINE	12,874.13 EEZE, ETC. D MATERIAL USED
None None 11. Perforation Record (12,909 to 12 12,932 to 12 13. Date First Production	Interval, size an ,915 4 ,946 4	d number) jets per f jets per f	t.	32. DEPTH	2-7/	FRACTURE	2,88] , CEMEN DUNT AN	.18 NT SQU ND KIND Status	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Date First Production 10-18-71	Interval, size an ,915 4 ,946 4	jets per f	PROI	32. DEPTH DUCTION Inping — Size and	2-7/ACID, SHOT INTERVAL	R" 1.	2,881 , CEMEN DUNT AN None	18 NT SQU ND KIND Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d,
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Pate First Production 10-18-71	Interval, size an ,915 4 ,946 4	jets per f jets per f jets per f uction Method (Flo	PROI	32. DEPTH	2-7/	R" 1.	2,88] , CEMEN DUNT AN	18 NT SQU ND KIND Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Date First Production 10-18-71	Interval, size an ,915 4 ,946 4	jets per f	PROI	32. DEPTH DUCTION Inping — Size and	2-7/ACID, SHOT INTERVAL d type pump)	FRACTURE AMO	2,881 , CEMEN DUNT AN None	NT SQU ND KIND Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Pate First Production 10-18-71 Date of Test 10-18-71	nterval, size an ,915 4 ,946 4 Produ	jets per f jets per f jets per f uction Method (Flat lowing Choke Size 24/64 re Calculated 2	PROI	32. DEPTH DUCTION mping - Size and	2-7/ACID, SHOT INTERVAL d type pump) Gas -1	FRACTURE AMO	, CEMEN DUNT AN WONE Well ter - Bb	NT SQU ND KIND Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Pate First Production 10-18-71 Pate of Test 10-18-71 Plow Tubing Press.	Production Tested 24 Casing Pressure	jets per f jets per f jets per f uction Method (Flo	PROMING, gas lift, pum Prod'n, For Test Period 4- Oil - Bbl.	32. DEPTH DUCTION pping - Size and 394.90 Gas - M	2-7/ACID, SHOT INTERVAL d type pump) Gas - 1 59,	FRACTURE AMO MCF Wo 509 Water – Bbl.	, CEMEN DUNT AN WONE Well ter - Bb	Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas - Oil Ratio 151 Gravity - API (Corr.)
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Pate First Production 10-18-71 Pate of Test 10-18-71 Flow Tubing Press. 90	Interval, size and 1915, 4, 946 4 Production F Hours Tested 24 Casing Press w Packer	jets per f jets per f jets per f lowing Choke Size 24/64 Calculated 2 Hour Rate	PROI	32. DEPTH DUCTION pping - Size and 394.90 Gas - M	2-7/ACID, SHOT INTERVAL d type pump) Gas -1	FRACTURE AMO MCF Wo Woter — Bbl. None	, CEMEN DUNT AN WONE Well ter - Bb	Status Pro	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) id. Gas – Oil Ratio 151 Gravity – API (Corr.) 61.4°
None 1. Perforation Record (12,909 to 12 12,932 to 12 13. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90	Production of the state of the	jets per f jets per f jets per f lowing Choke Size 24/64 Calculated 2 Hour Rate	PROMING, gas lift, pum Prod'n, For Test Period 4- Oil - Bbl.	32. DEPTH DUCTION pping - Size and 394.90 Gas - M	2-7/ACID, SHOT INTERVAL d type pump) Gas - 1 59,	FRACTURE AMO MCF Wo MOF Water – Bbl. None	, CEMENDUNT AN NONE Well None st Witness	Status Pro On Consideration	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°
None None 11. Perforation Record (12,909 to 12 12,932 to 12 13. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90 14. Disposition of Gas (Interval, size and 1915, 4, 946 4 Production F Hours Tested 24 Casing Press w Packer	jets per f jets per f jets per f lowing Choke Size 24/64 Calculated 2 Hour Rate	PROMING, gas lift, pum Prod'n, For Test Period 4- Oil - Bbl.	32. DEPTH DUCTION pping - Size and 394.90 Gas - M	2-7/ACID, SHOT INTERVAL d type pump) Gas - 1 59,	FRACTURE AMO MCF Wo 509 Water – Bbl. None	, CEMENDUNT AN NONE Well None st Witness	Status Pro On Consideration	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) id. Gas – Oil Ratio 151 Gravity – API (Corr.) 61.4°
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90 4. Disposition of Gas (5. List of Attachments	Production of the state of the	jets per f jets per f jets per f lowing Choke Size 24/64 Calculated 2 Hour Rate	Prod'n. For Test Period 4- Oil - Bbl. 394.90	32. DEPTH DUCTION pping - Size and Oil - Bbl. 394.90 Gas - M 59,	2-7/ACID, SHOT INTERVAL d type pump) Gas - 1 59, GCF	FRACTURE AMO MCF Wo 509 Water – Bbl. None	, CEMENDUNT AN NONE Well None st Witness	Status Pro On Consideration	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°
None 1. Perforation Record (12,909 to 12 12,932 to 12 13. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90 4. Disposition of Gas (5. List of Attachments Gamma-Ray Net	Production by W	jets per f jets per f jets per f lowing Choke Size 24/64 re Calculated 2 Hour Rate let, vented, etc.)	PROIDER STATE OF THE STATE OF T	OUCTION onl = Bbl. 394.90 Gas = N 59,	2-7/ACID, SHOT INTERVAL d type pump) Gas -1 59, ACF 509	FRACTURE AMO MCF Wo 509 Water — Bbl. None	Vone Well None st Witnessee Gui	Status Pro I. Oil G	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°
None 1. Perforation Record (12,909 to 12 12,932 to 12 13. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90 4. Disposition of Gas (5. List of Attachments Gamma-Ray Net	Production by W	jets per f jets per f jets per f lowing Choke Size 24/64 re Calculated 2 Hour Rate let, vented, etc.)	PROIDER STATE OF THE STATE OF T	OUCTION onl = Bbl. 394.90 Gas = N 59,	2-7/ACID, SHOT INTERVAL d type pump) Gas -1 59, ACF 509	FRACTURE AMO MCF Wo 509 Water — Bbl. None	Vone Well None st Witnessee Gui	Status Pro I. Oil G	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°
None 1. Perforation Record (12,909 to 12 12,932 to 12 3. Date First Production 10-18-71 Date of Test 10-18-71 Tow Tubing Press. 90 4. Disposition of Gas (5. List of Attachments Gamma-Ray Net	Production by W	jets per f jets per f jets per f lowing Choke Size 24/64 re Calculated 2 Hour Rate let, vented, etc.)	PROIDER STATE OF THE STATE OF T	OUCTION onl = Bbl. 394.90 Gas = N 59,	2-7/ACID, SHOT INTERVAL d type pump) Gas -1 59, ACF 509	FRACTURE AMO MCF Wo 509 Water — Bbl. None	Vone Well None st Witnessee Gui	Status Pro I. Oil G	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°
None 31. Perforation Record (12,909 to 12 12,932 to 12 33. Date First Production 10-18-71 Date of Test 10-18-71 Flow Tubing Press. 90 34. Disposition of Gas (35. List of Attachments	Production by W	jets per f jets per f jets per f lowing Choke Size 24/64 re Calculated 2 Hour Rate let, vented, etc.)	Prod'n. For Test Period 4- Oil - Bbl. 394.90 nation Repo	OUCTION onl = Bbl. 394.90 Gas = N 59,	2-7/A ACID, SHOT INTERVAL d type pump) Gas - 1 59, ACF 509	FRACTURE AMO MCF Wo 509 Water — Bbl. None Tell of my knowles	Vone Well None st Witnessee Gui	Status Pro On Consisted By illor	12,874.13 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) d. Gas—Oil Ratio 151 Gravity — API (Corr.) 61.4°

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
	Anhy	2036	T. Canyon 11,329	T. Ojo Alamo	T. Penn. lag.,			
B. T. T. T.	Salt		T. Strawn 11,329 T. Atoka 11399 T. Miss 11939 T, Devonian 12895 T. Silurian T. Montoya	T. Pictured Cliffs	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken			
T.	Glorieta	6283	T. McKee	Base Greenhorn	T. Ignacio Qtzte T. Granite T.			
T. T. T.	Tubb Drinkard	7583	T. Granite	T. Morrison	T			
r. T.	Wolfcamp	9488	T. Bone Springs	T. Wingste	T			
r	Cisco (Bough C).		_ т	_ T. Penn "A"	т.			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	75	75	Surface Caliche				
75	1650	1575	Redbed and sand				
1650	2035	385	Anhydrite and shale				
2035	2890	855	Anhydrite and salt	-			
2890	4295	1405	Anhydrite, lime & shale				·
4295	6270	1975	Lime	į			
6270	7585	1315	Lime & chert				
7585	770C	115	Lime & shale				
7 700	10740	3040	Lime & chert				
10740	11550	810	Lime & Shale		İ		
11550	11850	3 00	Lime and sand				
11850	11939	89	Shale & Lime				
11939	11990	51	Lime				
11990	12042	. 52	Shale & lime				
12042	12748	706	Lime & chert				
12748	12895	147	Shale				
12895	12982	87	Lime & Dolomite				
							T. C. ED
				,			(, 221971
							One wealth and the could
							•