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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-33

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										1	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										State K-33	
2. Name of Operator										9. Well No.	
Jake L. Hamon										3	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 663, Dallas, Texas 75221										Shoe Bar East, Devonian	
4. Location of Well											
UNIT LETTER 0 LOCATED 1830 FEET FROM THE East LINE AND 660 FEET FROM										12. County	
THE South LINE OF SEC. 30 TWP. 16-S RGE. 36-E NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-24-71		10-12-71		10-18-71		3956 KB; 3941' GR		3940			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
12982		12,981		-----		0-T.D.		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
Devonian 12,909 to 12,946									NO		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Gamma-Ray Neutron									NO		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-3/4"		39		430		17-1/2"		400 sacks		None	
8-5/8"		32 & 24#		4300		12-1/4"		500		None	
5-1/2"		17, 20, & 23#		12982		7-7/8"		500		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
None											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		12,881.18		12,874.13							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
12,909 to 12,915 4 jets per ft.						DEPTH INTERVAL					
12,932 to 12,946 4 jets per ft.						AMOUNT AND KIND MATERIAL USED					
						None					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
10-18-71		Flowing					Prod.				
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10-18-71		24		24/64		----->		394.90		59,509	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
90		Packer		----->		394.90		59,509		None	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Sold						Lee Guillory W/ MGF Oil Corp.					
35. List of Attachments											
Gamma-Ray Neutron by Welex, Inclination Report and DST's.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE					DATE				
JL Hamon		Production Clerk					10-21-71				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2036	T. Canyon	
T. Salt		T. Strawn	11,329
B. Salt		T. Atoka	11399
T. Yates	3192	T. Miss	11939
T. 7 Rivers		T. Devonian	12895
T. Queen	4096	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4814	T. Simpson	
T. Glorieta	6283	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7583	T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	8290	T. Bone Springs	
T. Wolfcamp	9488	T.	
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Surface Caliche				
75	1650	1575	Redbed and sand				
1650	2035	385	Anhydrite and shale				
2035	2890	855	Anhydrite and salt				
2890	4295	1405	Anhydrite, lime & shale				
4295	6270	1975	Lime				
6270	7585	1315	Lime & chert				
7585	7700	115	Lime & shale				
7700	10740	3040	Lime & chert				
10740	11550	810	Lime & Shale				
11550	11850	300	Lime and sand				
11850	11939	89	Shale & Lime				
11939	11990	51	Lime				
11990	12042	52	Shale & lime				
12042	12748	706	Lime & chert				
12748	12895	147	Shale				
12895	12982	87	Lime & Dolomite				

FILED

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ONE CASE OF COMM.