NO. OF COPIES RECEIVED			
DISTRIBUTION	HEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	i e	FOR ALLOWABLE	Supersedes Old C-104 and C-110
Fi_E	\LQ0E31	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TR	AND ON TOTE AND THE ONE	
IRANSPORTER GAS	- 	•	
OPERATOR	1		
PRORATION OFFICE			
Cperator Tako I Hamon			1
Jake L. Hamon	75001		
Box 663, Dallas, J Reason(s) for filing (Check proper box)	Other (Please explain)	
Hew Well	Change in Transporter of:		
Recompletion	Oil Dry G	= !	
Change in Ownership	Casinghead Gas Condi	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No.: Fool N	Jame, Including Formation	Kind of Lease
Lease Name		Bar East, Devonian	State, Federal or Fee State
State K-33	3 51106	e bar East, Devolitan	Jeace
Unit Letter 0; 1830	Feet From The East L	ine and 660 Feet From	The South
Line of Section 30 , To	wnship 16-S Range	36-Е , _{NMPM} , <u>Lea</u>	County
Name of Authorized Transporter of Oi Texas-New Mexico Pipe Name of Authorized Transporter of Co Phillips Petroleum Co If well produces oil or liquids, give location of tanks.	e Line Company singhead Gas X or Dry Gas	ls gas actually connected? Will Yes	xas 79701
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		x	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	10-18-71	12,982	12,981
8-24-71 Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Shoe Bar East, Devonia	n Devonian	12,895	12,881.18 KB.
Perforations			Depth Casing Shoe
12,909 to 12,915; 1	2.932 to 12.946		12,982' K.B.
12,707 00 11,710,	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	430 '	400 sks
12-1/4"	8-5/8"	4300'	500 sks
7-7/8"	5-1/2"	12982'	500 sks.
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
10-19-71	10-20-71	Flowing	Charles Street
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	90#	Packer	24/64" Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
394.90	394.90	None	59,509
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I.

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V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production Clerk

(Date)

(Title)

10-21-71

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT I

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL Conformation 14.