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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-33
7. Unit Agreement Name
8. Farm or Lease Name State K-33
9. Well No. 3
10. Field and Pool, or Wildcat Shoe Bar East, Devonian
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Jake L. Hamon
3. Address of Operator Box 663 Dallas, Texas 75221
4. Location of Well UNIT LETTER 0 1830 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP T-16-S RANGE -36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3941.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 4300' to 12,980' and ran 319jts. of 5-1/2" casing as follows:

10	jts. 5-1/2" 23#, N80	422.90
63	jts. 5-1/2" 20#, N80	2692.21
90	jts. 5-1/2" 17#, N80	3397.15
82	jts. 5-1/2" 17#, P110	3412.82
30	jts. 5-1/2" 20#, P110	1269.95
43	jts. 5-1/2" 17#, P110	1751.71
1	jt. 5-1/2" 20#, N80	43.65
319 jts.	Total Casing	12,989.39

Set casing at 12,982' K.B. Cemented w/200 sks. HOWCO Lite-wate + 1/4# Flocele per sack and 300 sacks Incore + 23.5# salt per sack + 1/4# Flocele per sack. Plug down at 9:45 A.M. 10-15-71 WOC for 24 hrs. and tested casing to 2000# for 30 mins. and had no pressure leak. Top of cement by survey @ 9500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Production Clerk	DATE 10-21-71
APPROVED BY	TITLE SUPERVISOR DISTRICT I	DATE OCT 22 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 26 1971

OIL CONSERVATION  
HOLDING