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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-33

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State K-33
3. Address of Operator Box 663, Dallas, Texas 75221	9. Well No. 3
4. Location of Well UNIT LETTER 0 1830 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 16-S RANGE 36 - E NMPM.	10. Field and Pool, or Wildcat Shoebar East, Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3941.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Drilled 12-1/4" hole from 430' to 4300' and ran 116 jts. of 8-5/8" casing as follows:

50 jts. of 8-5/8" 32#, J55	1925.15
66 jts. of 8-5/8" 24#, J55	2380.21
116 jts.	4305.36'

Set casing at 4300' K.B. Cemented with 300 sacks of regular plus 4% gel plus 7# salt per sack, and 200 sacks regular plus 2% CaCl. Plug down at 12:15 P.M. on September 2, 1971. WOC 24 hours and tested casing to 2,000# for 1 hour with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Hamon TITLE Clerk DATE 9-7-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 9 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.