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IL PRECTED	REPORT
EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
EATION TO THATAS ON TOTE AND THAT ON THE	

SANTA FE	REQUEST F	AND	Effective 1-1-65
FILE	ALITHODIZATION TO TOAL	AND ISPORT OIL AND NATURAL G	SAS
U.S.G.S.	AUTHORIZATION TO TRAN	IS ON FOIL AND HATOKAL O	
OIL			
TRANSPORTER GAS !			
OPERATOR	• •		
PRORATION OFFICE			
Cperator			
Conoco Inc.			
Address	W 11 W 22 COST	•	
1	Hobbs, New Mexico 8824	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of corpo	rate name from
New Well	Oil Dry Gas		Company effective
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Cwiter ship			
If change of ownership give name	•	-	
and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Leas	e Lease io.
Lease Name	Well No.; Pool Name, including ro	· marron	al or Fee (CO) PYCS (L)
MCA Unit (31)	James (Lett 28C)	-3A state, 1 sant	(6)
Location		1205	1 _ 1
Unit Letter;;	Feet From TheLine	e and 1295 Feet From	The
10	17-5	37-E , NMPM, 2) E	County County
Line of Section Tov	wnship /- 3 Range	JJC , return top WE	4
T DESCRIPTION OF MEANGEON	TER OF OU. AND NATURAL GA	S	
II. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Navain Pingling	Company	N. Freeman Ave. A	rtesia NM
	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
COMOGO Tag	Malanar Kent No. 60	P.D. Box 2197, M	ouston, TX
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen xIIA
give location of tanks.	A 30 175 32E	yes	<u> </u>
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completic	O(1) Well Gas Well	Motrover Deebeu	1
	<u> </u>	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Elevations (Dr., RRB, R1, GR, etc.)	,		
Perforations	.1		Depth Casing Shoe
1			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	11
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run 10 1 anks	53.6 5		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Leat	_		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MOF
Notation 1 (201)			
1			
GAS WELL			Complete of Condessate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Goden Francisco / Shut- (n.)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· Chicke Size
		1	MATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION
•		APPROVED OCT 22	19/9/ 19
I hereby certify that the rules and	d regulations of the Oil Conservation	Ar. r Roy ======	IN The
	with and that the information given he best of my knowledge and belief.		1 Com
anote to tide and compare to	-	Diatoriat Cur	pervisor
A.			
11261.		11	in compliance with RULE 1104.
Mon	justic		lowable for a newly drilled or deeper spanied by a tabulation of the deviat
- CIV	gnature)	tests taken on the well in ac	cordance with RULE 111.

Division Manager (Title)

SEP 21 1979 NMOCD (5) USGS (2) Partners (19), File

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 2 7 197 :

O.C.D. HOBBS, OFFICE