	(2) Polityre (deg. 1786 — Som Alfan (and the Green Street), Som Alfan (and the Green Street)		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST I	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE  Operator			
Conoco Inc.			
Address		<u>, , , , , , , , , , , , , , , , , , , </u>	
	Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper box)		Other (Please explain)	_
New We!l	Change in Transporter of: Change of corporate name from		
Recompletion	OII Dry Gas Continental Oil Company effective		
Change in Ownership	Casinghead Gas Conden	Sate July 1, 1979.	
MCA Unit Sty/	286 Maljamar G	rmation Kind of Lease  - SA State, Federa	1
Location Unit Letter M : 25		e and 1295 Feet From	The $\omega$ (b)
19	nship 17-3 Range	31-E, NMPM,	Lea County
, DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Casi	om Pany nghead Gas or Dry Gas	N. Freeman Ave. Ar Address (Give address to which appro	-tesia NM  wed copy of this form is to be sent)
Continental Oil Co. E	Jasoline Plant No 60 Unit Sec. Twp. Rge.	P. D. Box 1306, Mails gas actually connected? Wh	aljamar, NM
If well produces oil or liquids, give location of tanks.	A 30 175 32E	yes	N/A
If this production is commingled with COMPLETION DATA			
Designate Type of Completion	n = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
		CEVENTING DECORD	
		CEMENTING RECORD	SACKS CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

Casing Pressure Choke Size Water - Bble. Gas - MCF

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Langth of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

Date First New Oil Run To Tanks

Actual Prod. During Test

OIL WELL

Length of Test

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date of Test

Oil - Bbls.

Tubing Pressure

reso (Renature) Division Manager (Title)

(Date) NMOCD (5) USGS (a) PARTNERS FILE OIL CONSERVATION COMMISSION

APPROVED. District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM, HOBBS, N. M.