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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Re-designation

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
MCA Unit Bty 1
Lease No.
286
Well No.
286
Pool Name, Including Formation
Mojave G-SA Reservoir
Kind of Lease
LC 029405(b)
State, Federal or Fee
Location
Unit Letter
M
25
Feet From The
South
Line and
1295
Feet From The
West
Line of Section
19
Township
17S
Range
32E
NMPM,
Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave Artesia, N.M.
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Co Plant #60
Address (Give address to which approved copy of this form is to be sent)
Box 2197 Houston, Texas
If well produces oil or liquids,
give location of tanks.
Unit
A
Sec.
30
Twp.
17S
Rge.
32E
Is gas actually connected?
Yes
When
N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Date Spudded 8-13-71	Date Compl. Ready to Prod. 8-27-71	Total Depth 4070'	P.B.T.D. 4023'	Elevations (DF, RKB, RT, GR, etc.) 3913' gr	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3626'	Tubing Depth 3766'	Perforations 3622', 36', 41', 3644', 3722', 25', 3728', 3863', 73', 82', 90', 3905'	Depth Casing Shoe 4070'
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12-1/4"	8-1/8"	650'	350 SKS - Circ						
7-1/8"	5-1/2"	4070'	300 SKS						
	2-3/8" xbg	3766'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-27-71	Date of Test 9-8-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 142	Water - Bbls. 284	Gas - MCF 32.7

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor
(Signature)
September 10, 1971
(Date)
NMOCC-5 MCA(3)
FILE USGS(2)

OIL CONSERVATION COMMISSION
SEP 13 1971
APPROVED
BY
TITLE
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**