Form approved. Budget Bureau No. 42-R1425.

Form 9-331 C (May 1963)

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UNITED STATES			(Other	instructions verse side)	on
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APIG 12 19/1		·	(5)
AND SURVEY	5. LEASE DES	SIGNATION	AND SER

DEPARTMENT OF T	HE INTERIORUS - SURVEY	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL S	SURVEY S GEOLOGICAL SURVEY MEXICO	LC029405b
APPLICATION FOR PERMIT TO DRI	LL, DEEPENDER PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL DEEP		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS	SINGLE MULTIPLE	///CFi
WELL OTHER 2. NAME OF OPERATOR	SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME
Continental oil	Company	9. WELL NO. 0/
3. ADDRESS OF OPERATOR BOX 460 Halls	- noul moxico	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accorda	wce with any State requirements.*)	Track G-SA Roman
25 FSL and 1295 FWL At proposed prod. zone	of Sec 19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Same		Sec19, T-175, R-32E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE*	12. COUNTY OR PARISH 12. STATE Lea N. Mex
10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		OF ACRES ASSIGNED THIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 20. RO	TARY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. WATE WORK WILL START*
3985 est gr	•	8-12-71
23. PROPOSED	CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT	T PER FOOT SETTING DEPTH	QUANTITY OF CEMENT
12-4" 8 = 8" 2	0# 775 3	25 SKS - CITC
728" 542"	4# 4110' 3	00 5/55
It is proposed to	to drill a st	raight hole
T.D. C4110') and	complete as	a Grayburg -
	- ail well	4
andres producing		,
this unorthodox	location wo	- approved under
	1/01 - 513 101	Ed. aug 9 1971
occ Admin order	, NOL-313 Wax	
		•

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.	
SIGNED SIGNED	TITLE admin Superant DDAT 8-12-71
(This space for Federal or State office use)	APPIN
PERMIT NO.	APPROVAL DATE ALICA 12 1917 ALICA
	1 11114 (.1101 /
APPROVED BY	TITLE WITHUR R. NGINEER TOTAL
· CONDITIONS OF APPROVAL, IF ANY:	ANTHUR R. BROWN DISTRICT ENGINEER SATE

RECEIVED

AUG 17 1971
OIL CONSERVATION COMM.
HOBBS, N. M.

676

NEW ML JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. (-perator 286 CONTINENTAL OIL COMPANY MCA UNIT Township Ronge County Unit Letter 32 EAST LEA 17 South M Actual Footage Location of Well: 1295 line and feet from the SOUTH Producing Formation Ground Level Elev. Malamor 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field NOTE: This Location is 7.1 FEET LOWER THAN GROUND AT under my supervision, and that the some THE CONTINENTALOIL CO. MCA UNIT, No. 291 is true and correct to the best of my knowledge and belief. August 3, 1971 Registeres En lessional Engineer and or than it furveyor

1860

2310

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AUG 17 1971

OIL CONSERVATION COMM. HOBBS, N. M.

