

COUNTY LEA FIELD Maljamar STATE NM 30-025-23848
 OPR CONTINENTAL OIL CO. MAP
286 MCA Unit
Sec 19, T-17-S, R-32-E CO-ORD
25' FSL, 1295' FWL of Sec
Spd 8-13-71
 CLASS EL 2
Cmp 8-27-71

CSG & SX - TUBING	FORMATION		FORMATION	
	DATUM	DATUM	DATUM	DATUM
8 5/8" at 650' w/350 sx				
5 1/2" at 4070' w/300 sx				
LOGS EL GR RA IND HC A				

TD 4070'; PBD 4023'

IP (Grayburg-San Andres) Perfs 3622-3905' P 142 BOPD + 284 BW.
 Pot based on 24 hr test. GOR 460; Grav 37.5.

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CONT. Cactus PROP DEPTH 4100' TYPE RT
 DATE

8-16-71 F.R. 8-17-71; Opr's Elev. 3913' GL
 8-23-71 PD 4100' RT (Grayburg-San Andres)
 Contractor - Cactus
 Drlg. 2760' - anhy
 TD 4070'; PBD 4023'; Prep well
 Perf @ 3622', 3636', 3641', 3644', 3722', 3725',
 3728', 3863', 3873', 3882', 3890', 3905' w/1 SPI
 8-30-71 Acid (3863-3905') 2500 gals
 TD 4070'; PBD 4023'; RU Pmp
 Swbd 196 BF (3% oil) in 8 hrs 30 mins (3863-3905')
 Acid (3622-3728') 2000 gals
 9-7-71 Frac (3622-3728') 20,000 gals wtr + 30,000# sd
 TD 4070'; PBD 4023'; TOP

LEA
CONTINENTAL OIL CO.

Maljamar NM
#286 MCA Unit

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Continhed

Ppd 155 BO+ 300 BW in 24 hrs (3622-3728')

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TD 4070'; PBD 4023'; COMPLETE

16-71

COMPLETION REPORTED