

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of ownership

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
MCA Unit Bery 1		297	Malj G-SA Repress	LC029410(b)
Location				
Unit Letter	F	2615'	Feet From The North Line and 1375	Feet From The West
Line of Section	30	Township	17S	Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Novajo Pipeline Company	N. Freeman Ave Artesia, N.M.
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental oil Co Plant #60	Box 2197 Houston, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 30 17S 32E	yes N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	8-20-71	Date Compl. Ready to Prod.	9-9-71	Total Depth	4030'	P.B.T.D.	4004'	
Elevations (DF, RKB, RT, GR, etc.)	3894' on	Name of Producing Formation	Grayburg San Andres	Top Oil/Gas Pay	3682'	Tubing Depth	3882'	
Perforations	3808', 3805', 3802', 3779', 3783', 3778', 3774', 3728', 3725', 3721', 3710', 3704', 3699', 3694', 3688', 3684'	Depth Casing Shoe	4030'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 1/2"	750'	400 S/KS - Circ					
7 1/2"	5 1/2"	4030'	250 S/S					
	2 3/8"	3882'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	9-9-71	Date of Test	9-14-71	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	143	Water - Bbls.	285
				Gas - MCF	107.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Administrative Supervisor
(Title)
September 16, 1971
(Date)
NMOCC-5 USGS-12
FILE MCA(3)

OIL CONSERVATION COMMISSION
SEP 20 1971
APPROVED
BY *[Signature]*
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 17 1971

JIL CONSERVATION COMM.
HOBBBS, H. M.