NO. OF COPIES REC	IVED		
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.		Ĭ	
LAND OFFICE			
IRANSPORTER	OIL		
TRANSI ORTER	GAS	[	
OPERATOR			
PROBATION OF	::CE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

Γ	FILE		AND	Effective 1-1-65
İ	U.S.G.S.	AUTHORIZATION TO TRA	· · · · · <del>-</del>	AL GAS
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	HIS OKT OIL AND HATOK	AL GAS
- }		-		
	TRANSPORTER OIL			
-	GAS			
Ì	OPERATOR			
H				
1.	PROBATION OFFICE	<u> </u>	<u>-</u>	
	Operator			
-	Michael	son Producing Co.		
ŀ	Address			
- 1		dland Savings Building,	Midland, Texas 797	<b>/01</b>
- [	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:	Manager and an arranger	of annualing games
1	$\overline{}$	OII D Co		of operating company
	Recompletion	OII Dry Ga	s 📙   Only.	
1	Change in On ership	Casinghead Gas Conden	isate	
	Constitution of the Consti			
	If change c. <del>ownership give</del> name 🍎	Turn E Maharlam Bundu	due Co. 114 Blde of	Southwest, Midland, Taxas
	and address of exercious owner	Lees a wicularsan Liber.	ering on. 344 aven av	
	•			
11	DESCRIPTION OF WELL AND	LEASE		
***	Lease Nume	Well No. Pool Name, Including F	ormation Kind of	Lease No.
	Burson "A"	1 Garrett Brin	المسما	ederal or Fee
			State, I	oderar or rice
l	Location			
Ì	Unit Letter <b>D</b> ; 99	Feet From The <b>Morth</b> Lin	e and <b>660</b> Feet i	From The West
	Unit Letter;;	Feet From The MEEL Lin	e and Feet ?	IOM INC
	Line of Section 🚜 Tov	wnship 16=8 Range 38	NMPM,	County
	B 000000 1 100000 000 000 11000000	PER OF OIL AND MACHINAL CA	e	
ın.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Nideran (Cine address to subject	approved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	· ·	
	AMOSO Producing So	•	Box 591 Tules, G	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
	_	_	Bartlesville, Okl	
	Phillips Petroleum		1	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	D 28 16-8 38-	ž Yes	March, 1973
	<u> </u>	<u> </u>	Ti	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number	:
IV.	COMPLETION DATA			
	COMI BETTON BITTE	Oil Well Gas Well	T	DI DI CONDUCTO DICE DICE
			New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		New Well Workover Deepe	en Plug Back Same Resv. Dill. Resv.
!	Designate Type of Completic	on – (X)		
!	Designate Type of Completion		Total Depth	P.B.T.D.
;		on – (X)		
!	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
;		on – (X)		P.B.T.D.
;	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth
;	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
<b>v</b> .	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
<b>v</b> .	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of located to be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow
<b>v</b> .	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allow
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<b>v</b> .	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fier recovery of total volume of located path or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size
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<b>v</b> .	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of located for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  sad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad oil and must be equal to or exceed top allowers as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of location of the for full 24 hours  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Chair of and must be equal to or exceed top allowers lift, etc.)  Chair Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choice Size  Gas-MCF  Gravity of Condensate  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  RVATION COMMISSION  , 19
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choice Size  Gas-MCF  Gravity of Condensate  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  RVATION COMMISSION  , 19
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loc pth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choice Size  Gas-MCF  Gravity of Condensate  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  RVATION COMMISSION  , 19
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  do oil and must be equal to or exceed top allowers size  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  , 19
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  do oil and must be equal to or exceed top allowers size  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  , 19
VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY  TITLE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  do oil and must be equal to or exceed top allowers size  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  , 19

(Signature)

(Title)

President

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable of the completed matter.