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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease ☒ Fee ☐
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator
Green & Michaelson Producing Co.

10. Field and Pool, or Wildcat
UNDESIGNATED

3. Address of Operator
314 Building of the Southwest, Midland, Texas 79701

4. Location of Well
D 990 North 660
UNIT LETTER LOCATED FEET FROM THE LINE AND FEET FROM
West 28 168 38E

11. County
12. County

15. 9-30-71 16. 10-19-71 17. 11-15-71 (Ready to Prod.) 18. 3720 Gr (DF, RKB, RT, GR, etc.) 19. 3722 Casinghead

20. 8890 Depth 21. 8424 Back T.D. 22. If Multiple Compl., How Many None 23. Intervals Drilled By R-10 Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8144-8296 Drinkard

26. Type Electric and Other Log Run
Ind. Elec, Comp. Acoustic Velocity, Porxo

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

11. SIZE	42. WT LB./FT.	43. SET	15. SIZE	45. CEMENT CLASS	AMOUNT PULLED
8 5/8	24 and 32#	4518	11"	350 Sx. Class H.	None
4 1/2	10.5 and 11.6#	8424	7 7/8"	815 Sx. Halliburton light	None
				250 Sx. Class H.	None

29. LINER RECORD
TOP BOTTOM SACKS CEMENT SCREEN
None

30. TUBING RECORD
2 3/8" D 7993 SET 7994 PACKER SET

31. Perforation Record (Interval, size and number)
8144-8296 .45 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8144-8296 INTERVAL 1000 ft. Add
8144-8296 12000 Regular 20% acid

33. PRODUCTION

Date First Production 11, Nov. 1971 Production Flowing, gas lift, pumping - Size and type pump Producing
Date Test 13, Nov. 1971 Hours Tested 24 Oil - Bbl. 105.00 Gas MCF 172 Water Bbl. 0 Gas 104 ft. 1
Flowing Press. 115# Gage Pressure Packer Calculated 24-Hour Rate Oil - Bbl. Gas MCF As above Water Bbl. above Oil Gravity - API (Corr.) 39

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented Test Witnessed By L. H. Michaelson

35. Log on well filed Commission 10-16-71, Well deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *L. H. Michaelson* TITLE Vice President DATE 11-16-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2084	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3145	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4965	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6348	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7878	T. Granite	T. Todilto	T.
T. Drinkard 8068	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400'	Recent				
400	2084	1684'	Red Beds				
2084	2155	71'	Rustler				
2155	3045	890'	Salado				
3045	3145	100'	Tansill				
3145	3355	210'	Yates				
3355	4965	1610'	Seven Rivers-Queen & Grayburg				
4965	6345	1380'	San Andres				
6345	6565	210'	Glorietta				
6565	8690	2125'	Yeso				
8690	8890	200'	Abo				

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OIL CONSERVATION COMM.
HOBBS, N. M.

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HOBBS, N. M.