NO. OF COPIES	RECEIVED			
DISTRIBUT				Form C-103
SANTA FE				Supersedes Old C+102 and C+103
FILE		NOW MORIOUS IN A CO	PHISTORION COMMISSION	Effective 1-1-65
U.S.G.5,	and the same of th			
LAND OFFICE		!		5g. Indicate Type of Legse
OPERATOR		<u>i</u>		State Fee X
	. خان د خاند د خاند	أأ		E. State Oil & Gas Lease No.
	20 1 4 1 1 PM	the first of the second	The State of the Control of the Cont	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DISFERENT RESERVOIR. 1.				
MEFF OUF	GAS []	ଦ୍ୟଗଣ୍ଡ-		7. Unit Agreement Name
2. Name of Operator Crown S. Michaelson Braducing				8. Form or Lease Name
Grean & Michaelson Producing Co. 3. Address of Operator				Burson 15A1
				S, Well No.
314 Building of the Southwest, Midland, Texas 79701				1
		000		10. Field and Pool, or Wildcat
UNIT LETTER _	<u>D</u>	990 FEET 18914 THE NO	rth . NE ARD 660	FROM Wildcat
		10h 28 10wnskip 16		State of the state
	**			
		15. Filevation (Show wie.	20 GF. 800. 18, 22. j	12. County
MMMM				
16.	Check	Appropriate Box Te Inc. cent	- No. 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	
	NOTICE OF I	INTENTION TO:		FOUNT REPORT OF:
DEFENSE			1771	_
PERFORM REMEDIA		9010 ANG #BAN101 _ -	TOWERS WORK	ALTERINS SASINS
TEMPORABILY ABAN			TABLE THE THE STATES OF THE	PEUG AND ABANDONMENT
PULL OR ALTER CAS	S'NG	CHANGE PEARS	TABING THEY AND COMENT UCE X	
			OTHER Perforati	ing and acidize
OTHER			-!	
17. Describe Propo	ased or Completed C	Spanish (Class)	A common to a september of the common of the	
work) SEE RU	LE 1103.	operations (occurry water are personant o	ictails, and give portinent dates, incl	uding estimated date of starting any proposed
			•	
10-20-71	т.в. 8890.	Set 8/2/1 /2 goments	1/015	
	T.D. 8890. Set 8424' 42, Cemented W/815 sx. of Halliburt H. Contains 3/4 of 1% CFR-2, Tested casing to 1000# After found top at 4500'			ton Light plus 250 sx. Clas
	found top	J/T OL IA GER-Z. TEST	ed casing to 1000# Aft	er 12 hrs. Ran temp. survey
	round cop	at 4500 .		•
10-24-71	Dorforetad	1 41 91//		
10 24 71	reriorated	1 4½, 8144 to 8296 W/26	holes.	
10-26-71	en	6 .		
10-26-71	Treated pe	rforation W/1000 gals.	of Halliburton Mud Aci	d. Swabbed back.
10-27-71 Treated perforations $W/12,000$ gals. of 20% CRA acid.				
10.00				
10-27-71-	_			
11-4-71	Flowing &	Swabbing back to clean	up.	
/ -	Flowing &	Swabbing back to clean	up.	
/ 1	Flowing &	Swabbing back to clean	up.	
		Swabbing back to clean		
B. I hereby certify				DATE 11-4-71
3. I hereby certify		habove is true and complete to the has	t of my knowledge and belief.	DATE 11-4-71
8. I hereby certify	that the information Orig. Signed 1	habove is true and complete to the best	t of my knowledge and belief.	
	Orig. Signed 1 Joe D. Rame	above if true and comblete to the best	t of my knowledge and belief. Vice President	
8. I hereby certify IGNED	that the information Orig. Signed 1	TITLE	t of my knowledge and belief.	DATE 11-4-71 DATE 10V 8 1971