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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Bargsley</b>	
2. Name of Operator <b>Green &amp; Michaelson Producing Co.</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>314 Building of the Southwest, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>25</b> TWP. <b>16S</b> RGE. <b>37 E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>10-22-71</b>	16. Date T.D. Reached <b>11-16-71</b>	17. Date Compl. (Ready to Prod.) <b>-</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3770 DF</b>	19. Elev. Casinghead <b>3757</b>			
20. Total Depth <b>8700</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-TD</b>	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Comp, Accous-Velocity-Guard-Gr.-Neut.</b>						27. Was Well Cored <b>None</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <b>11 3/4</b>	WEIGHT LB./FT. <b>42 lbs.</b>	DEPTH SET <b>405</b>	HOLE SIZE <b>15"</b>	CEMENTING RECORD <b>325 sx.</b>		AMOUNT PULLED <b>None</b>	
<b>8 5/8</b>	<b>24 and 32 lbs.</b>	<b>4735</b>	<b>11"</b>	<b>375 sx.</b>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
		<b>None</b>			SIZE	DEPTH SET	PACKER SET
						<b>None</b>	
31. Perforation Record (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<b>None</b>	<b>None</b>		
33. PRODUCTION							
Date First Production <b>N.A.</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <b>Dry Hole</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <b>None</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>None</b>						Test Witnessed By <b>L. H. Michaelson</b>	
35. List of Attachments <b>Straight Hole</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>L. H. (Mike) Michaelson</b>				TITLE <b>Vice President</b>		DATE <b>11-22-71</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2105</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3290</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>5050</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>6445</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>8010</b>	T. Granite	T. Todilto	T.
T. Drinkard <b>8188</b>	T. Delaware Sand	T. Entrada	T.
T. Abo <b>8565</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Recent				
400	2105	1705	Red Beds				
2105	2200	95	Rustler				
2200	3155	955	Salado				
3155	3290	135	Tansil				
3290	5050	1760	Yates, Seven Rivers, Grayburg				
5050	6445	1395	San Andres				
6445	6695	250	Glorietta				
6695	8565	1870	Yeso				
8565	8700	135	Abo				

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OIL CONSERVATION COMM.  
HOODS, H. H.