NO. OF COPIES RECEIV	ED	]								F	form C-1	0.5
DISTRIBUTION											levised	
SANTA FE				NEWA	AFXICO (	OII CON	ISERVATION	COMMISS	!ON	5a. I	ndicate [	Type of Lease
FILE			WELL (				OMPLETION			ng s	tate	Fee 🗶
U.S.G.S.								,, ,, <u>,</u>		5. St	ate Oil 8	Gas Lease No.
LAND OFFICE										:		
OPERATOR								•				
la. TYPE OF WELL						-				7. Ur	it Agree	ment Name
b. TYPE OF COMPLE	TION	OIL		GAS Well		DRY	OTHER					ease Name
NEW ( WO				PLUG	DI	FF.				1		
2. Namesof Operator	ER L	DEEP	ENL	BACK	L RE	SVR.	OTHER				argslo	ey
Green & Mich	aelso	n Pro	ducing	co.						1		
314 Building	of t	he Soi	uthwes	st. Mid	land.	Texas	7970	1			ield and	Pool, or Wildcat
4. Location of Well							7770.			·"//	11111	mmmi
UNIT LETTER H	Loc	ATED	L980	FEET FR	OM THE	North	h LINEAND	660	FEET FI	<i>[[[]</i>		
							IIIIII	TIXITI	THIT.	12.0	ounty	<i></i>
THE EAST	SEC.	<b>25</b> ,	rwp. 16	S RGE	. 37 E	NMPM				lle i	ı	
15. Date Spudded	16. Da	ite T.D. F	Reached	17. Date	Compl. (R	eady to P	rod.) 18. E	levations (D	F, RKB, F	T, GR, etc	.) 19. E	lev. Cashinghead
10-22-71		11-16	5-71		-			3770 DE		•		3757
20. Total Depth		21. Plu	ng Back 7	r.D.	22.	If Multiple Many	e Compl., How	v 23. Inte	ervals	Rotary Tool	s	Cable Tools
8700					ı	Many		Dri	lled By	0-TD		
24. Producing Interval(s	s), of thi	s comple	tion - To	op, Bottom	, Name						25	. Was Directional Survey
				-								Made
None												Yes
26. Type Electric and C		-									27. Was	s Well Cored
	t-Veld	~~ i + **-										
Comp, Accous	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ocity-	Guard	-GrN	eut.						l N	ione
28.		CILY-	Guard			ORD (Repo	ort all strings	set in well)	•	<del></del>	N	lone
28. CASING SIZE	WEI	GHT LB.			ING RECO		ort all strings E SIZE		MENTING	RECORD	N	
CASING SIZE	WEI 42	GHT LB.	/FT.	CASI DEPTH	ING RECO		E SIZE		MENTING	RECORD	N	AMOUNT PULLED
28. CASING SIZE	WEI 42	GHT LB.		CASI DEPTH	SET	HOL	ESIZE	CEI	MENTING	RECORD	N	
CASING SIZE	WEI 42	GHT LB.	/FT.	CASI DEPTH	SET	HOL 15	ESIZE	325	MENTING	RECORD	N	AMOUNT PULLED
CASING SIZE	WEI 42	GHT LB.	/FT.	CASI DEPTH	SET	HOL 15	ESIZE	325	MENTING	RECORD	N	AMOUNT PULLED
CASING SIZE	WEI 42	GHT LB.  1bs. and 3	/FT.	CASI DEPTH 40: 473:	SET	HOL 15	ESIZE	325	MENTING		RECOR	AMOUNT PULLED None
28.  CASING SIZE  11 3/4  8 5/8	42 24	GHT LB.  1bs. and 3	/FT.	CASI DEPTH 40: 473:	SET	HOL 15	ESIZE	325 375	MENTING 8X. 8X.		G RECO	AMOUNT PULLED None
28.  CASING SIZE  11 3/4  8 5/8	42 24	GHT LB.  1bs. and 3	/FT.  2 1bs  INER RE	CASI DEPTH 40: . 473:	SET	HOL 15	E SIZE	325 375 375	MENTING 8X. 8X.	TUBING	G RECOR	AMOUNT PULLED None
28.  CASING SIZE  11 3/4  8 5/8	42 24	GHT LB.  1bs. and 3	/FT.  2 1bs  INER RE	CASI DEPTH 40: 473:	SET	HOL 15	E SIZE	325 375 375	MENTING 8X. 8X.	TUBING DEPTH S	G RECOR	AMOUNT PULLED None
28.  CASING SIZE  11 3/4  8 5/8	WEI 42 24	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	E SIZE	325 375 375	SX.	TUBING DEPTH S <b>None</b>	G RECOR	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE	WEI 42 24	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	E SIZE III SCREEN	325 375 375	SX. SX.	TUBINO DEPTH S None	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE	WEI 42 24	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	E SIZE III SCREEN	325 375 375 30. SIZ	SX. SX.	TUBINO DEPTH S None	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	SCREEN  32. DEPTH	325 375 375 30. SIZ	SX. SX.	TUBING DEPTH S None  RE, CEMEI	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24 TO	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	SCREEN  32. DEPTH	325 375 375 30. SIZ	SX. SX.	TUBING DEPTH S None  RE, CEMEI	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24 TO	GHT LB.  1bs. and 3	INER RE	CASI DEPTH 40: 473: ECORD	SET	HOL 15	SCREEN  32. DEPTH	325 375 375 30. SIZ	SX. SX.	TUBING DEPTH S None  RE, CEMEI	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24 TO	GHT LB.  1bs.  and 3	INER RE	CASI DEPTH 40: 473: ECORD TTOM One	SET  S  SACKS C	HOL 15 11 EMENT	SCREEN  32. DEPTH None	325 375 37.5 30. SIZ ACID, SHOT	SX. SX.	TUBING DEPTH S None  RE, CEMEI	RECOPET	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24 TO	GHT LB.  1bs.  and 3	INER RE	CASI DEPTH 40: 473: ECORD TTOM One	SET  S  SACKS C	HOL 15 11 EMENT	SCREEN  32. DEPTH	325 375 37.5 30. SIZ ACID, SHOT	SX. SX.	TUBING DEPTH S None RE, CEMEI AMOUNT AI	G RECORET  NT SQUE ND KIND	AMOUNT PULLED None  RD PACKER SET
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  33.  Date First Production  N.A.	WEI 42 24 TO	GHT LB.  1bs. and 3  LDP  , size and	INER RE	CASI DEPTH 40: 473: ECORD TTOM One	SET  S  SACKS C	HOL 15 11 EMENT	SCREEN  32. DEPTH None	325 375 37.5 30. SIZ ACID, SHOT	SX. SX.	TUBING DEPTH S NONE  RE, CEMEI AMOUNT AI  ONE	G RECORET  NT SQUE ND KIND	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in)
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (	WEI 42 24 TO	GHT LB.  1bs. and 3  LDP  , size and	INER RE BOT Note that the second of the seco	CASI DEPTH 40: 473: ECORD TTOM One	SET  S  SACKS C	PRODU	SCREEN  32. DEPTH None	325 375 37.5 30. SIZ ACID, SHOT	SX. SX.	TUBING DEPTH S NONE  RE, CEMEI AMOUNT AI  ONE	RECOPET  NT SQUEND KIND  Status (	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in)
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  33.  Date First Production  N.A.	WEI 42 24 TO	GHT LB.  1bs. and 3  LDP  , size and	INER RE BOT Note that the second of the content of	CASI DEPTH 40: . 473: ECORD TTOM One thod (Flow ke Size	ing, gas l	PRODU	SCREEN  32. DEPTH None  JCTION ng — Size and	325 375  30.  SIZ  ACID, SHOT INTERVAL	SX. SX.	TUBING DEPTH S None IRE, CEMEI AMOUNT AI DINE Well Water — Bb	G RECOPET  NT SQUE  ND KIND  Status (  Dry H	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  No.  Date First Production  N.A.  Date of Test	WEI 42 24 TO	GHT LB.  1bs. and 3  LDP  Produ	INER RE BOT Note that the second of the content of	CASI DEPTH 40: 473: ECORD FTOM One thod (Flow	ing, gas l	PRODU	SCREEN  32. DEPTH None  JCTION ng — Size and	325 375  30.  SIZ  ACID, SHOT INTERVAL	MENTING  SX.  SE  FRACTU  MODERN  MICF	TUBING DEPTH S None IRE, CEMEI AMOUNT AI DINE Well Water — Bb	Status (	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  No.  Date First Production  N.A.  Date of Test	WEI 42 24 TO	Produ	INER RE BOT No d number, Chole Chole Chole	CASIDEPTH 40: 473: ECORD FTOM One thod (Flow ke Size	ing, gas l	PRODU	SCREEN  32. DEPTH None  JCTION ng — Size and	325 375  30.  SIZ  ACID, SHOT INTERVAL	MENTING  SX.  SE  FRACTU  MODERN  MICF	TUBING DEPTH S None IRE, CEMEI AMOUNT AI DINE Well Water — Bb	Status (	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  33.  Date First Production  N.A.  Date of Test  Flow Tubing Press.	WEI 42 24 TO	Produ	INER RE BOT No d number, Choi e Calc How	CASIDEPTH 40: 473: ECORD FTOM One thod (Flow ke Size	ing, gas l	PRODU	SCREEN  32. DEPTH None  JCTION ng — Size and	325 375  30.  SIZ  ACID, SHOT INTERVAL	MENTING  SX.  SE  FRACTU  MODERN  MICF	TUBING DEPTH S None  RE, CEMEI AMOUNT AI  DNe  Well  Water — Bb	STATUS (Dry H	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio  ravity — API (Corr.) one
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  33.  Date First Production  N.A.  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	WEI 42 24 TO Therval, Therval, Casing Sold, us	Produ	INER RE BOT No d number, Choi e Calc How	CASIDEPTH 40: 473: ECORD FTOM One thod (Flow ke Size	ing, gas l	PRODU	SCREEN  32. DEPTH None  JCTION ng — Size and	325 375  30.  SIZ  ACID, SHOT INTERVAL	MENTING  SX.  SE  FRACTU  MODERN  MICF	TUBING DEPTH S None  RE, CEMEI AMOUNT AI  DNe  Well  Water — Bb	STATUS (Dry H	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  33.  Date First Production  N.A.  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments  Straight	WEI 42 24 TO TO Therval, Therval, Sold, us	Produ	INER RE BOT No d number, Choice Calce Housel, vented	CASI DEPTH 40: . 473.  ECORD TTOM One  thod (Flow ke Size culated 24- Rate d, etc.)	ing, gas l Prod*n. Test Pe	PRODU  ift, pumpi  For oriod  bl.	SCREEN  32.  DEPTH  None  JCTION  ng — Size and  Oil — Bbl.  Gas — Mo	325 375  30.  SIZ  ACID, SHOT INTERVAL  Stype pump)  Gas - N	SX. SX.  FRACTU  MCF  Water — E	TUBING DEPTH S None  RE, CEMEI AMOUNT AI ONE  Well Water — Bb	STATUS (OIL G	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio  ravity — API (Corr.) one
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  No.  33.  Date First Production  N.A.  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	WEI 42 24 TO TO Therval, Therval, Sold, us	Produ	INER RE BOT No d number, Choice Calce Housel, vented	CASI DEPTH 40: . 473.  ECORD TTOM One  thod (Flow ke Size culated 24- Rate d, etc.)	ing, gas l Prod*n. Test Pe	PRODU  ift, pumpi  For oriod  bl.	SCREEN  32.  DEPTH  None  JCTION  ng — Size and  Oil — Bbl.  Gas — Mo	325 375  30.  SIZ  ACID, SHOT INTERVAL  Stype pump)  Gas - N	SX. SX.  FRACTU  MCF  Water — E	TUBING DEPTH S None  RE, CEMEI AMOUNT AI ONE  Well Water — Bb	STATUS (OIL G	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio  ravity — API (Corr.) one
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  No.  The production of	WEI 42 24 TO TO Therval, Therval, Sold, us	Produ	INER RE BOT No d number, Choice Calce Housel, vented	CASI DEPTH 40: . 473.  ECORD TTOM One  thod (Flow ke Size culated 24- Rate d, etc.)	ing, gas l Prod*n. Test Pe	PRODU  ift, pumpi  For criod  bl.	SCREEN  32.  DEPTH None  JCTION ng — Size and Oil — Bbl.  Gas — Mo	325 375  30.  SIZ  ACID, SHOT INTERVAL  Stype pump)  Gas - N	SX. SX.  FRACTU  MCF  Water — E	TUBING DEPTH S None  RE, CEMEI AMOUNT AI ONE  Well Water — Bb	STATUS ( Dry H  Oil G  Status (  Dry H  belief.	AMOUNT PULLED  None  RD  PACKER SET  EEZE, ETC.  MATERIAL USED  (Prod. or Shut-in)  ole  Gas—Oil Ratio  ravity — AP1 (Corr.)  one
28.  CASING SIZE  11 3/4  8 5/8  29.  SIZE  31. Perforation Record (  No.  No.  No.  The production of	WEI 42 24 TO TO Therval, Therval, Sold, us	Produ	INER RE BOT No d number, Choice Calce Housel, vented	CASI DEPTH 40: . 473.  ECORD TTOM One  thod (Flow ke Size culated 24- Rate d, etc.)	ing, gas l Prod*n. Test Pe	PRODUCTION OF THE PROPULATION OF	SCREEN  32.  DEPTH  None  JCTION  ng — Size and  Oil — Bbl.  Gas — Mo	325 375  30.  SIZ  ACID, SHOT INTERVAL  Stype pump)  Gas - N	SX. SX.  FRACTU  MCF  Water — E	TUBING DEPTH S None  RE, CEMEI AMOUNT AI ONE  Well Water — Bb	STATUS ( OIL G  Status ( Dry H  II. ( Oil G  Mic.)  belief.	AMOUNT PULLED None  RD PACKER SET  EEZE, ETC. MATERIAL USED  (Prod. or Shut-in) ole Gas—Oil Ratio  ravity — API (Corr.) one

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico						
T.	Anhy 2105	T.	Canyon	Τ.	Ojo Alamo	т.	Penn. "B"			
T.	Salt						Penn. "C"			
B.	Salt3290	T.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"			
T.	Yates 3290	T.	Miss	Т.	Cliff House	T.	Leadville			
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	<b>T</b> .	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert			
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken			
T.	San Andres 5050	T.	Simpson	. <b>T</b> .	Gallup	Τ.	Ignacio Qtzte			
T.	Glorieta 6445	T.	McKee	Bas	se Greenhorn	. <b>T.</b>	Granite			
T.	Paddock	T.	Ellenburger	T.	Dakota	. <b>T.</b>				
<b>T.</b> .	Blinebry	T.	Gr. Wash	т.	Morrison	. T.				
T.	Tubb 8010	T.	Granite	. <b>T</b> .	Todilto	. <b>T.</b>				
T.		T.	Delaware Sand	т.	Entrada	. <b>T</b> :				
T.	Abo 8565	T.	Bone Springs	<b>.</b> T.	Wingate	. <b>T.</b>	<del></del>			
T.	Wolfcamp	T.		т.	Chinle	. T.				
T.	Penn,	T.		<b>T</b> .	Permian	. T.				
T	Cisco (Bough C)	T.		. <b>T</b> .	Penn. "A"	т.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2200 3155 3290 5050 6445 6695	400 2105 2200 3155 3290 5050 6445 6695 8565 8700	400 1705 95 955 135 1760 1395 250 1870 135	Recent Red Beds Rustler Salado Tansil Yates, Seven Rivers San Andres Glorietta Yeso Abo	, Grayburg			
					CONSI	5 / 19: 5 / 19: 5 / 10: 5 / 1. 1.	71 1 <b>C</b> CCIAM