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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- dry hole		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Green & Michaelson Producing Co.		6. State Oil & Gas Lease No.
3. Address of Operator 314 Building of the Southwest, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well: UNIT LETTER H 1980' FEET FROM THE North LINE AND 660 FEET FROM THE East LINE SECTION 25 TOWNSHIP 16S RANGE 37 E RANGE		8. Farm or Lease Name Bargsley
15. Elevation (Show whether D.P., RT, GR, etc.) 3770 DF		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
T.D. 8700'

- 11-14-71 **DST #1** 8175-8430' open ½ hr. S.I. blow 184#-230# Shut in 1 hr. 20 min. 551# open 1½ hr, SI blow 276#-322# Shut in 1½ hrs 414#. Rec. 467' Drilling mud W/trace of oil HP in 4157# HP out 4157#. Temp 138
DST #2
- 11-16-71 8615-8700 Open ½ hr. 230#-368# S.I. 1 hr. 3265#, open 1 hr. 529-689# S.I. 1½ hrs 3221# HP in and out 4290#, Temp 140 Rec. 1650' drilling mud (leak in D.P.) 150' V.SK Oil & Gas cut drilling mud. 90' Sul. water cut drilling mud.
- 11-20-71 **DST #3** 8576-8700' open ½ hr, 46#-92# SI 1 hr. 3177#, Open 1 hr. 92#-184# SI 1 hr 3132. Rec. 250', Water cut Drilling mud & 310' sulphur water, HP in & out 4075#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. H. Michaelson* TITLE **Vice President** DATE **11-29-71**
L. H. Michaelson Orig. Signed by
Joe D. Ramey
Dist. I, Supv.
APPROVED BY _____ TITLE _____ DATE **DEC 1 1971**
CONDITIONS OF APPROVAL, IF ANY:

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10/30/1971
OIL CONSERVATION COMM.
HOBBS, N. M.

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Green & Michaelson Producing Co.	8. Farm or Lease Name Bargsley
3. Address of Operator 314 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3757 Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-71 Spud

10-22-71 Set 405' - 11 3/4" casing H40, 42#. Cemented W/325 sx. Class H. Containing 2% Cal. Clor. Cemented circulated WOC 18 Hr.

10-29-71 Set 4735' 8 5/8" casing, 24 and 32#, cemented W/375 sx. Class H, containing 2% cal. Clor. Tested 1000# after 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Vice President** DATE **11-4-71**

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE **NOV 8 1971**

CONDITIONS OF APPROVAL, IF ANY:

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DEC 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.