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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 1-1-65

5a. Indicate Type of License
State ☒ ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "K-4203"

2. Name of Operator
Jake L. Hamon
3. Address of Operator
Box 663, Dallas, Texas 75221
4. Location of Well

9. Well No.
1
10. Field and Pool, or Well Unit
Shoe Bar East Devonian

UNIT LETTER I LOCATED 1830' FEET FROM THE South LINE AND 660' FEET FROM
THE East LINE OF SEC. 30 TWP. 16-S RGE. 36-E

11. County
Lea

15. Date Spudded 10-26-71
16. Date T.D. Reached 12-11-71
17. Date Compl. (Ready to Prod.) 12-23-71
18. Elevations (DF, RNB, RT, GR, etc.) K.B. 3951', GR 3936.9'

19. Elev. Casinghead
3933'

20. Total Depth 12,981'
21. Plug Back T.D. -
22. If Multiple Compl., How Many -

23. Intervals Drilled By
Rotary Tools 0 to T.D.
Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian: 12,965' to 12,981'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction-Electric

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPT - SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34	425'	15"	400 sks.	None
8-5/8"	24 & 32	4270'	11"	500 sks.	None
5-1/2"	17 & 20	12965'	7-7/8"	500 sks.	None

LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					12,639'

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	12,965'	12,639'

31. Perforation Record (Interval, size and number)
Open hole from 12,965' to 12,981'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
12,965' to 12,981'
AMOUNT AND KIND MATERIAL USED
1000 gals 15% Acid.

33. PRODUCTION
Date First Production
12-16-71
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
12-27-71
Hours Tested
24
Coke Size
18/64"
Prodn. Per Test Period
368
Oil - Bbl.
368
Gas - MCF
128
Water - Bbl.
0
Gas - Oil Ratio
348
Flow Tubing Press.
125
Casing Pressure
Packer
Calculated 24-Hour Rate
368
Oil - Bbl.
368
Gas - MCF
128
Water - Bbl.
0
Oil Gravity - API (Corr.)
61.8

Test Witnessed By
Lee Guillory

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Induction-Electric log, Inclination Report, & DST.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer

DATE 12-27-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2030
T. Salt _____ 2130
B. Salt _____ 3160
T. Yates _____ 3210
T. 7 Rivers _____ 3312
T. Queen _____ 4110
T. Grayburg _____ 4560
T. San Andres _____ 4802
T. Glorieta _____ 6279
T. Paddock _____ -
T. Blinebry _____ -
T. Tubb _____ 7578
T. Drinkard _____ -
T. Abo _____ 8277
T. Wolfcamp _____ 9518
T. Penn. _____ 10265
T. Cisco (Bough C) _____ -

T. Canyon _____ -
T. Strawn _____ 11347
T. Atoka _____ 11448
T. Miss _____ 11999
T. Devonian _____ 12958
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Surface Caliche				
65	375	310	Red Beds				
375	1660	1285	Red Beds & Sand.				
1660	2030	370	Red Beds & Anhydrite				
2030	3160	1130	Anhydrite & Salt				
3160	4200	1040	Anhydrite & Lime.				
4200	6280	2080	Lime				
6280	7580	1300	Lime, Chert, & Shale.				
7580	10550	2970	Lime & Shale.				
10550	10650	100	Lime				
10650	11590	940	Lime & Shale.				
11590	11999	409	Shale & Lime Streaks.				
11999	12812	813	Lime & Chert.				
12812	12958	146	Shale.				
12958	12981	23	Lime & Dolomite.				
12981	T.D.						

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HOUSTON, TEXAS