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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Jake L. Hamon	
Address P. O. Box 663, Dallas, Texas 75221	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CASING HEAD GAS MUST NOT BE FLARED OFFER 2/16/72 UNLESS AN EXEMPTION TO R-1070 IS OBTAINED.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "K-4203"	Well No. Pool Name, including Formation 1 Shoe Bar East Devonian	Kind of Lease State, Federal or Fee State
Location Unit Letter I ; 1830 Feet From The South Line and 660' Feet From The East Line of Section 30 , Township 16-S Range 36-E , NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Room 718, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When K 30 16-S 36-E No Estimate 1-5-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 10-26-71	Date Compl. Ready to Prod. 12-23-71	Total Depth 12,981'	P.B.T.D. -
Pool Shoe Bar East Devonian	Name of Producing Formation Devonian	Top Oil/Gas Pay 12,958'	Tubing Depth 12,965'
Perforations Open hole from 12,965' to 12,981'.			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12-3/4"	425'	400
11"	8-5/8"	4270'	500
7-7/8"	5-1/2"	12965'	500
5-1/2" csng.	2-7/8" tubing	12965'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-16-71	Date of Test 12-27-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 125#	Casing Pressure Packer	Choke Size 18/64"
Actual Prod. During Test	Oil-Bbls. 368.0	Water-Bbls. None	Gas-MCF 128

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil H. Barton
(Signature)

Petroleum Engineer

(Title)

December 27, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1971, 19

BY SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

RELEASED

11-21-1971

OIL CONSERVATION CORP.
HOBBBS, N. M.