

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4203	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Jake L. Hamon		8. Farm or Lease Name State K-4203
3. Address of Operator Box 663, Dallas, Texas 75221		9. Well No. 1
4. Location of Well UNIT LETTER I , 1830 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 16-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Shoe Bar East, Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3936.9' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to T.D. 4270'.

Ran 8-5/8" (112 jts.) 32 & 24# J55, STC New Casing and set at 4270' K.B.
Cemented with 300 sacks Class C + 4% gel + 7% Salt per sack and 200 sacks of
Class C + 2% CaCl. Plug down at 6:30 P.M. 11-2-71.

WOC 18 hrs. and tested casing to 1000# and had no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Joe D. Ramey</i></u>	TITLE <u>Production Clerk</u>	DATE <u>November 9, 1971</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.		DATE <u>NOV 11 1971</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1, 1971

OIL CONSERVATION COMM.
HOOVER, CALIF.