DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT P 1980 198		1.2°	· · · · ·	
	Form 3160-5	UNITED STATES		FORM APPROVED
Hob: NM 85254467 Section and Section Hob: NM 85254467 Section Hob: NM 85	(June 1990)	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135
		BUREAU OF LAND MANAGEMENT	F 1980	Expires: March 31, 1993
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