

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Co.  
F 1980  
Hobbs NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Base Designation and Serial No.

LC0572100

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1295' FNL & 1295' FWL  
Location: Sec 27, T17S, R32E  
TD: Same

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

MCA Unit  
Well #292

9. API Well No.

30 025 23920

10. Field

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-27-97: Move in and rig up.

6-30-97: Put on BOP, lay down tubing, ran 5 1/2" CIBP, pulled, cleaned out hole.

7-1-97: Ran CIBP to 3736', circulated hole with mud, spot 25 sx cement on top of CIBP from 3736-3490', pull tubing, perforate casing @ 2450', set retainer @ 2400', squeeze 25 sx, spot 20 sx on top 2400-2200', pull tubing, perforate @ 1000', shut down.

7-2-97: Set cement retainer @ 950', squeeze 25 sx under, spot 20 sx on top 950-750', pull tubing, perforate well @ 350', circulate 100 sx inside and outside 5 1/2" casing to surface cleaned location & shut down.

7-3-97: Cut off wellhead, put in marker, rig down, clean location, move off.

Class "C" Cement, Mud - 25# salt gel per bbl.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 8-28-97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Date

SEP 05 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

RECEIVED  
1997 SEP -5 A 10:13  
BUREAU OF LAND MANAGEMENT  
ROS WELL OFFICE